

Form 9-331  
(May 1963)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN THE MANNER  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-04712

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

None

7. UNIT AGREEMENT NAME

Square Lake "31" Unit

8. FARM OR LEASE NAME

Square Lake "31" Unit

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Square Lake

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec 31, T-16-S, R-30-E

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

TEXACO Inc.

3. ADDRESS OF OPERATOR

P. O. Box 728 - Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)

At surface

Well located 1980' from the West Line and 1980' from the South  
Line of Section 31, T-16-S, R-30-E, Eddy County, New Mexico

14. PERMIT NO.

Regular

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3704' (GR)

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐  
☐  
☐  
☐

PULL OR ALTER CASING

☐  
☐  
☐  
☐  
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
☐  
☒  
☐  
☐

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent  
to this work.)\*

The following work has been completed on subject well:

1. Treat down tubing-casing annulus with 300 gallons Gypsol scale remover.
2. Shut in flow line and circulate well for 24 hours.
3. Produce well for 24 hours.
4. Acidize with 500 gallons 7-1/2% acid.
5. Produce well for 24 hours.
6. Pull rods and pump.
7. Squeeze with 55 gallons Surflo-H 35 scale inhibitor in 100 barrels water and followed with 100 barrels plain water, with 2-1/2 gallons Surflo-S-32 surfactant in each 100 bbl. batch. Maintain pressure on tubing-casing annulus during squeeze.
8. Run rods and pump, recover load oil, test, return well to production.
9. On 24 hour test ending 10:00 A.M. January 28, 1966, well pumped 6 barrels oil and 54 barrels water, GOR-TSTM, Gravity-39.8.

RECEIVED  
FEB 10 1966U.S.G.S.  
ARTESIA, NEW MEXICORECEIVED  
FEB 3 1966  
U. S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

(This space for Federal or State office use)

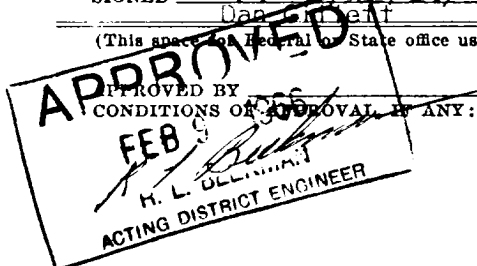
Assistant

TITLE District Superintendent

DATE February 7, 1966

TITLE

DATE



\*See Instructions on Reverse Side