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REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE				
TRANSPORTER GAS	RECE	IVED (S)		
OPERATOR PRORATION OFFICE				
Operator	DEC 1	5-1971		
C. E. LaRue and B. Address				
	□. □. Artesia, New Mexicor∈9821			
Reason(s) for filing (Check proper box		Other (Please explain)		
New We!I	Change in Transporter of:		£ 1 35 35 411 m. M. 112	
Recompletion Change in Ownership X	Oil Dry Ga Casinghead Gas Conder	Change from Je	hake 31 th Will #6	
	Contact See Contact			
If change of ownership give name and address of previous owner	Texaco, Inc. Hid	land, Texas 79701		
II DESCRIPTION OF WELL AND	LEACE			
II. DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including F	ormation Kind of Le	gse Lease No.	
Federal E	1 Square Lake (G.SA) State, Fede	ergi or Fee Federal NMO4712	
Location	90 Sauch	1000		
Unit Letter K : 19	80 Feet From The South Lin	e and 1980 Feet From	m The West	
Line of Section 31 To	wnship 16-S Range	30-8 , NMPM, Edd	Y County	
III. DESIGNATION OF TRANSPOR	TER OF OU AND NATURAL GA	c		
Name of Authorized Transporter of Ci.			roved copy of this form is to be sent)	
Texas New Mexico P		P.O. Box 1510 Mid	land, Texas 79701	
Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address to which app	roved copy of this form is to be sent)	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas actually connected?	o'her.	
give location of tanks.	L 31 16-S 30-E	No		
	th that from any other lease or pool,	give commingling order number:	CTB 235	
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Flug Back Same Resty, Diff. Resty.	
Designate Type of Completi	<u> </u>	· · · · · · · · · · · · · · · · · · ·		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Dil/Gas Pay	Tubing Depth	
Perforations	•		Depth Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		·		
V. TEST DATA AND REQUEST F			il and must be equal to or exceed top allow-	
OIL WELL Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas	lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Cheke Size	
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI. CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED DEC 2	<u>, 9 1977 </u>	
		BY (N. C), &	1 / D. a. Gressett	
		DA AND GAR SUSPECTOR		
	7			
(Signature)		If this is a request for all	n compliance with RULE 1104. owable for a newly drilled or deepened	
(Signapure)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
Operator		All sections of this form t	nust be filled out completely for allow-	
	tle)	able on new and recompleted	wells.	
December 1, 1971		Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		

Separate Forms C-104 must be filed for each pool in multiply