

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN 1. LOCATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-04393

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

TEXACO Inc.

3. ADDRESS OF OPERATOR

P. O. Box 728 - Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)  
At surfaceWell located 660' from the South Line, and 1980' from the  
East Line of Section 31, T-16-S, R-30-E, Eddy County, N. M.

7. UNIT AGREEMENT NAME

Square Lake "31" Unit

8. FARM OR LEASE NAME

Square Lake "31" Unit

9. WELL NO.

11

10. FIELD AND POOL, OR WILDCAT

Square Lake

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 31, T-16-S, R-30-E

14. PERMIT NO.

Regular

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

12. COUNTY OR PARISH

Eddy

13. STATE

N. M.

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

The following work has been completed on subject well:

1. Pull the pump equipment, and clean out to a depth of 2771'.
2. Frac perforations with 10,000 gallons brine water, 20,000 pounds of sand, and 250 pounds adomite. Swab well, recover load, and test.
3. On 24 Hour Potentital Test ending 1:00 P. M. May 10, 1967, well Pumped 17 BBL Oil & 177 BW, GOR - TSTM, - GRAVITY - 39.6.

RECEIVED

18. I hereby certify that the foregoing is true and correct

SIGNED

Dan Gillett

TITLE

Assistant District Supt.

DATE

May 11, 1967

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED FOR RECORD PURPOSES ONLY

DATE

DATE

DISTRICT ENGINEER

\*See Instructions on Reverse Side

DATE