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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-2175</b>	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <b>WIW</b>		7. Unit Agreement Name
2. Name of Operator <b>Newmont Oil Company</b>		8. Farm or Lease Name <b>Leonard State</b>
3. Address of Operator <b>Room 303, First National Bank Building, Artesia, New Mexico</b>		9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>P</b> <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM <b>East</b> LINE, SECTION <b>32</b> TOWNSHIP <b>16-S</b> RANGE <b>30-E</b> NMPM.		10. Field and Pool, or Wildcat <b>West Square Lake</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3724 GR</b>		12. County <b>Eddy</b>

## 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Convert to WIW</b>

## 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**5-30-66** Run 4 3/4" bit and clean out to 2864'.

**6-4-66** Dumped 1000 gallons 15% regular acid followed by 110 gallons Visco G-8-F mixed with 220 barrels fresh water. Start water injection.

Injection first five days averaged 250 BPD at 1080 PSI.

RECEIVED

JUL 26 1966

D. C. C.  
ARTESIA, OFFICE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY  
H. J. LEDBETTER

SIGNED \_\_\_\_\_ TITLE **Division Superintendent** DATE **July 20, 1966**

APPROVED BY *M. Armstrong* TITLE **OIL AND GAS INSPECTION** DATE **JUL 26 1966**

CONDITIONS OF APPROVAL, IF ANY: