

				· · · · · · · · · · · · · · · · · · ·			(
Well No	1	, in	<u>. 88 j</u>	4 of	5, a' Sec	, , T	16, R.	30	NMPM.
							- 		•
							feet from		•
of Section	3 2		. If State	Land the Oil and	d Englisher ing	B 356	9		
Drilling Com	menced	12	-6-58	*****	19	was Completed	1-6-58		, 19
Address				Artesia	, now sext	CO			
					7AR 110				

Elevation above sea level at Top of Tubing Head. 3705 DF. The information given is to be kept confidential until

OIL SANDS OR ZONES

No. 1, from	26 6 0 to	2666	No. 4, from
-	2756 to		
,			No. č. fromto

IMPORTANT WATER SANDS

Include data on rate of water inflow and	elevation to which	water rose in hole.		
No. 1, from	*******	340		
No. 2, from. 2095				
No. 3, from				
No. 4, from		·	fcet.	

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNE	FUND OF SHOP	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
5/8	24	used	<i>4</i> 81	e			
7	20	used	2125	66	Set In	Iled	
4 1/2	9,5	New	2074	Ce,			

CASING RECORD

SIZE OF HOLE	SIZE OF CABING	WHERE HET	NO. SACES OF CEMENT	引け苦望す 「現点「1986年月	MTD GRAVITY	AMOUNT OF MUD USED
11	8 5/8	481	50	Plug		
8	7	2125	Set	and a second	· · · · · · · · · · · · · · · · · · ·	
6	4 1/2	2074	200	Flug		

BECOBD OF PRODUCTION AND STIMULATION

Lst	Fract	500 🖉	8] (spearhead	ecid,	40,000 al	lease	oil, 37,000 * , $^{\circ}$ 30 tall
	Prac.		gal	19 19	9	6,300 (al	* ease	oil, 13,900 ^{,0}
				al ref.		13		

Depth Cleaned Out.....

....

1

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

-6

BF BD OF DRILL-STEM AND SPECIAL TEST

	If dril	l-stem or a	ther special tests or a	leviation surveys	vere made, sul	bmit repo	rt on separ	ate sheet and attack	hereto
				T00	LS USED				
Rotary to	ols were u	used from	fee	et to	feet, a	nd from		feet to	fe e t.
Cable tools were used fromQ				t to28 74	feet, a	nd from		feet to	feet.
	ė			PRO	DUCTION				
Put to Pr	oducing		1-10-59	, 19					
OIL WE	LL: The	e productio	n during the first 24	hours was	41	ba	rrels of liq	uid of which	100% was
	was	oil;	% wa	s emulsion;		% wate	r; and	%	was sediment. A.P.I.
GAS WE	•					M.C.F. n	lus	•	barrels of
		-	arbon. Shut in Pressu						
•	•								
Length o	i Time Si	iut in			•••••				
PLE	ASE IND	ICATE B	ELOW FORMATIC		DNFORMAN	CE WIT	H GEOGE		
			Southeastern New	• • • • • • •				Northwestern	
				T. Devonian				-	
					·····				
B. Salt	965	•••••••••••		T. Montoya			T .	-	
T. Yates	J	••••••		T. Simpson			T.	Pictured Cliffs	
T. 7 Riv	/ers			T. McKee			T.	Menefee	
T. Quee	n207£	j		T. Ellenburger			T.	Point Lookout	
T. Gray	burg	.95		T. Gr. Wash	•••••••		Т.	Mancos	••···
T. San A	Andres. 28	30		T. Granite			Т.	Dakota	
T. joigti	<u>17. Pr</u>		00	т			Т.	Morrison	
T. Drinl	kard			т			T.	Penn	
T. Tubb	5			т			Т.		
T. Abo.				т			Т.		
2. IVIIJJ.					ION RECO				
From	To	Thickness in Feet	Form	ation	From	То	Thickness in Feet	s Fo	mation
0	600	600	Caliche, r	ed bed				-	

0 600 985 2100 2495 2800 2830	600 9 5 2075 2100 2495 2800 2830 2830 2830	600 385 1090 25 395 305 30 44	Caliche, red bed Salt Anhydrite, tight Hed sand Anhydrite, tight Dolomite w/ sand Hed & gray sand White dolomite	sand	5	No OP SA PR ST U	OIL CO AF Copies BRANGE NTA HE DEATION ATE LANE S. G. S. ANA S. G. S.	Received	TION COMMISSION STRICT CAPICE	
						<u>.</u>				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or O	per tor	John M	Relly
	K	Qm.	Relly.
Name	Junem.	いいす	J.

August 15, 1959 (Date)