Forr-e 1y 9-331)	TED STATES DEPARTNIT OF THE INT BUREAU OF LAND MANAGEN		SSION	Form approved. Budget Bureau No. 1004 Expires August 31. 1985 5. LEASE DESIGNATION AND SEEL LCOGO325	5 1
(Do not use this	IDRY NOTICES AND REPORT form for proposals to drill or to deepen or p Use "APPLICATION FOR PERMIT-" for a	SACING WELLS		6. IF INDIAN, ALLOUVER OR TRIBE	I NAME
1. VIL GAS WELL GAS WELL OTHER XX 2. NAME OF OPERATOR J. CLEO Thompson V 3. ADDRESS OF OPERATOR			7. UNIT OPERATE THE 270 West Square Lake Unit 8. FARM OR LEASE NAME Tract 9		
					ADDRESS OF OPERATOR
	Seport location clearly and in accordance with	any State requirements.*	·	10. FIELD AND POOL, OR WILDCAT	
At surface	•	Pac tive?	-	GyBg San Andrea	as
198	SED-1 14		11. SEC., Т., В., М., OB BLK. AND BURVET OB AREA I-33 165-7-30e		
N/A	15. ELEVATIONS (Show wheth 3734' GL	er DF, BT, GR, etc.)	····	12. COUNTY OR PARISE 13. STAT EDDY NA	
	Check Appropriate Box To Indicat	e Nature of Notice Repo	rt or Ot		
2	NOTICE OF INTENTION TO :			NT REPORT OF:	
TEST WATER SHUT-OF	PULL OR ALTER CASING	WATER SHUT-OFF		SEPAIRING WELL	7
FRACTURE TREAT Shoot or acidize	MULTIPLE COMPLETE	FRACTURE TREATME	·	ALTEBING CASING	
REPAIR WELL T A	CHANGE PLANS	SHOOTING OR ACIDIZ (Other)		ABANDON MENT* '	_[
(Orber) T.A.	COMPLETED OPERATIONS (Charle state all pert) well is directionally drilled, give subsurface	(Nots: Repor Completion or	t results of Recomplet	f multiple completion on Well ion Report and Log form.)	_
Well was		ell under T.A. stat		a . #*00 * 1 0	g ang perti-
We will p	shut in due to economic red pull rods and tubing and tes	isons, Rods and tub st csg. to 500lbs a	ing ar s per i	B.L.M. requirments,	y er 11-
We will p	shut in due to economic rea	isons, Rods and tub st csg. to 500lbs a	ing ar s per i	B.L.M. requirments,	y
We will p	shut in due to economic red pull rods and tubing and tes	isons, Rods and tub st csg. to 500lbs a	ing ar s per i	B.L.M. requirments, action. ARE 17 2 29	3
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any faise, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Rev. 9-30-92)

BUREAU OF LAND MANAGEMENT

Temporary Abandonment of Wells on Federal Lands

<u>Conditions of Approval</u>

According to 43 CFR 3162.3-4-c, " No well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer".

Temporary Abandonment (TA) status approval requires a successful casing integrity test as follows:

- Contact the appropriate BLM office at least 24 hours prior to the scneduled Casing Integrity Test. For wells in Eddy County call (505) 887-6544; for wells in Lea County call (505) 393-3612.
- A bridge olug or packer shall be set at a maximum of 50 feet above any open perforations or open hole.
- All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if they are not isolated by a packer.
- 4. The production casing shall be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes with a 10% allowable leakoff.

Wells that successfully pass the casing integrity test will be approved for Temporary Abandonment (TA) status for 12 months provided that the operator:

- 1. Submits a subsequent Sundry Notice requesting TA approval.
- 2. Attaches a clear copy or the original of the pressure test chart,
- 3. And explains why such a weil should not be plugged and abandoned.

The TA status could be extended without another casing integrity test provided there was no leak-off during the test and the test was witnessed by a BLM representative.

If the well does not pass the casing integrity test, then the operator shall within 30 days submit to BLM for approval one of the following:

- 1. A procedure to repair the casing so that a TA approval can be granted.
- 2. A procedure to plug and abandon the weil.