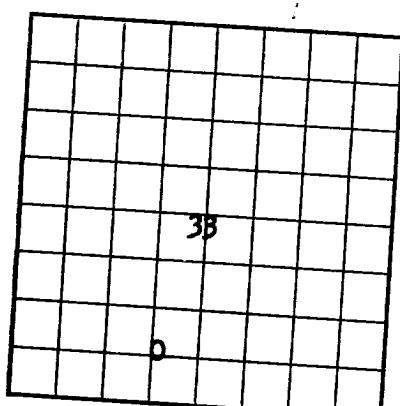


U. S. LAND OFFICE Las Cruces
SERIAL NUMBER 047200
LEASE OR PERMIT TO PROSPECT Evans

LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

30-015-03971

Company Sanders Brothers Address Box 746, Artesia, N. M.
Lessor or Tract Evans Field Square Lake State New Mexico
Well No. 6 Sec. 33 T. 16S R. 30E Meridian N.M.P.M. County Eddy
Location 660 ft. of S Line and 1980 ft. of W Line of Sec. 33 Elevation 3727'
(Derive floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date August 20, 1942Signed Forrest WarrenTitle Bookkeeper

The summary on this page is for the condition of the well at above date.

Commenced drilling June 16, 1942 Finished drilling August 14, 1942

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2850 to 2860 No. 4, from _____ to _____
No. 2, from 2900 to 2908 No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 447' to _____ No. 3, from _____ to _____
No. 2, from 2165' to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>10"</u>	<u>11.5</u>	<u>8</u>	<u>565'</u>	<u>565'</u>					
<u>8 5/8"</u>	<u>11.5</u>	<u>8</u>	<u>2200'</u>	<u>2200'</u>					
<u>7"</u>	<u>11.5</u>	<u>8</u>	<u>2700'</u>	<u>2700'</u>					
(8 5/8" Casing was pulled when 7" was set)									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
This well was put on production without shooting. When and if necessary to shoot this well a request will be made.						

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from Cable feet to _____ feet, and from _____ feet to _____ feet

DATES

Put to producing August 16, 1942
The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment.

This well had two pay sections—2850-2860 and from 2900 to 2908.
If gas well, cu. ft. per 24 hours _____ Gravity, °Bé. _____
Gallons gasoline per 1,000 cu. ft. of gas _____
95 bbls. in 24 hours was made thru 2" tubing set at 2880. Did not shoot.

EMPLOYEES

E. S. Wescott, Driller Carl Rothrock, Driller
C. V. Miller, Driller _____, Driller

FORMATION RECORD

FROM	TO	TOTAL FEET	FORMATION
0	20	20	Red Sand
20	90	70	Red Sand & Shale
90	150	60	Red Shale
150	215	65	Red Shale—Sandy
215	285	70	Red Sandy Shale
285	345	60	Sandy Shale
345	405	60	Red Sand & Mud
405	435	30	Red Mud
435	450	15	Red Sand
450	480	30	Gyp & Anhydrite
480	495	15	Anhydrite
495	510	15	Red Bed
510	565	55	Red Bed & Anhydrite
565	1100	535	Salt
1100	1310	210	Anhydrite
1310	1375	65	" & Shale
1375	1450	75	"
1450	1455	5	Hard Grey Sand
1455	2145	690	Anhydrite
2145	2165	20	" & Red Shale
2165	2180	15	Red Sand (Water)
2180	2183	3	Red Sand
2183	2190	7	Anhydrite
2190	2196	6	Red Sand

(OVER)

LOGS AND RECORDS—CONTINUED

10-49004-2

FORMATION RECORD—Continued