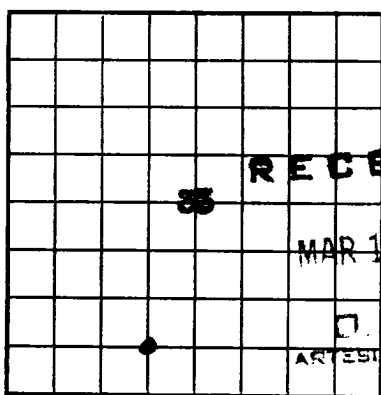




ILLEGIBLE

U. S. LAND OFFICE L. C.
SERIAL NUMBER 047300
LEASE OR PERMIT TO PROSPECT EvansUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED

MAR 10 1977

D. C. C.
ARTESIA, OFFICE

LOG OF OIL OR GAS WELL

Company Sanders Brothers Address Box 748
Lessor or Tract Evans Field Square Lake State New Mexico
Well No. 6 Sec. 33 T. 16S R. 30E Meridian N.M.P.M. County ddy
Location 600 ft. (N.) of S Line and 1900 ft. (E.) of W Line of Sec. 33 Elevation 3727'
(Derrik floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Hernest Warren
Date August 20, 1942 Title Bookkeeper

The summary on this page is for the condition of the well at above date.

Commenced drilling June 16, 1942 Finished drilling August 14, 1942

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2350 to 2360 No. 4, from _____ to _____
No. 2, from 2900 to 2908 No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 447' to _____ No. 3, from _____ to _____
No. 2, from 2165' to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10"				535'					
8 5/8"				2350'					
7"				2900'					
5 5/8"				2908'					
(5 5/8" casing pulled when 7" casing was set)									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10"	535'	50 sacks			
8 5/8"	2350'				
7"	2700'	100 sacks			
(8 5/8" casing pulled when 7" casing was set)					

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
This well was put on production without shooting. When and if necessary to shoot this well a request will be made to do so.						

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from Cable feet to _____ feet, and from _____ feet to _____ feet

DATES

This well had to pay sections from 2350 to 2360 and from 2900 to 2908.
The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil;
emulsion _____ % water; and _____ % sediment. Gravity, °Bé. _____
Did not shoot this well

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

E. S. Westcott _____, Driller Carl Rothrock _____, Driller
C. V. Miller _____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	20	20	Red Sand
20	90	70	Red Sand and shale
90	150	60	Red Shale
150	215	65	Red Shale - Sandy
215	235	20	Red Sandy Shale
235	345	110	Sandy Shale
345	405	60	Red Sand and Mud
405	435	30	Red Mud
435	450	15	Red Sand
450	480	30	Gyp and Anhydrite
480	495	15	Anhydrite
495	510	15	Red Sand
510	535	25	Red Sand and Anhydrite
535	1100	565	Salt
1100	1310	210	Anhydrite
1310	1575	265	Anhydrite and Shale
1575	1650	75	Anhydrite
1650	1655	5	Hardy Grey Sand
1655	2145	480	Anhydrite
2145	2165	20	" and Red Shale
2165	2180	15	Red Sand (Water)
2180	2183	3	Red Sand
2183	2190	7	Anhydrite
2190	2198	8	Red Sand

(OVER)

6-6745

