

STATE OF NEW MEXICO  
MINING AND METALS DEPARTMENT

Oil Conservation Division  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Revised 10-1-71

NO. OF COPIES REQUIRED

DISTRIBUTION

SANTA FE

FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER

OIL

GAS

OPERATION

PRODUCTION OFFICE

Operator

1

1

1

1

1

1

1

1

1

1

1

1. J. Cleo Thompson

4500 Republic Bank Tower, Dallas, Texas 75201

Reason(s) for filing (Check proper box)

New Well

Recompletion

Change in Ownership

Change in Transporter of:

Oil

Casinghead Gas

Dry Gas

Condensate

Other (Please explain)

If change of ownership give name and address of previous owner

Newmont Oil Company, P. O. 1305, Artesia, New Mexico 88210

2. DESCRIPTION OF WELL AND LEASE

Lease Name

Evans "A"

Well No.

7

Pool Name, including Formation

Square Lake G SA

Kind of Lease

State, Federal or Fee

Fed

NM

Lease No.

02425

Location

Unit Letter

M

660

Feet From The

S

Line and

660

Feet From The

West

Line of Section

33

Township

16S

Range

30E

NMPM,

Eddy

County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

Navajo Refining Co., Pipeline Division

Address (Give address to which approved copy of this form is to be sent)

North Freeman, Artesia, New Mexico

Name of Authorized Transporter of Casinghead Gas

or Dry Gas

Address (Give address to which approved copy of this form is to be sent)

If well produces oil or liquids, give location of tanks.

Unit

N

Sec.

33

Twp.

16S

Rge.

30E

Is gas actually connected?

No

When

If this production is commingled with that from any other lease or pool, give commingling order number:

3. COMPLETION DATA

Designate Type of Completion - (X)

Date Spudded

Date Compl. Ready to Prod.

Total Depth

P.B.T.D.

Elevations (DF, RKB, RT, GR, etc.)

Name of Producing Formation

Top Oil/Gas Pay

Tubing Depth

Perforations

Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

4. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

Length of Test

Tubing Pressure

Casing Pressure

Choke Size

Actual Prod. During Test

Oil-Bbls.

Water-Bbls.

Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

Testing Method (pilot, back pr.)

Tubing Pressure (Shut-in)

Casing Pressure (Shut-in)

Choke Size

5. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Agent

7-7-82

OIL CONSERVATION DIVISION

APPROVED

JUL 13 1982

BY

OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own er well name or number, or transporter, or other such change of conditio

Separate Form C-104 must be filed for each pool in multipl e completed wells.