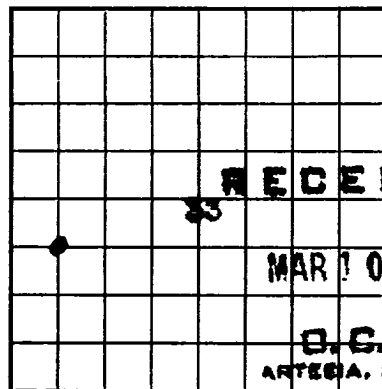




LOCATE WELL CORRECTLY

ILLEGIBLE

U. S. LAND OFFICE L. C.
SERIAL NUMBER 047200
LEASE OR PERMIT TO PROSPECT EvansUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Sanders Brothers Address Box 740, Artesia, N. M.
Lessor or Tract Evans Field Square Lake State New Mexico
Well No. 8 Sec. 33 T. 16S R. 30E Meridian N.M.P.M. County Bddy
Location 1980 (N.) of 8 Line and 660 ft. (E.) of W. Line of Sec. 33 Elevation 3720
(Derrick floor relative to sea level.)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed James J. Kiser

Date August 20, 1942 Title Bookkeeper

The summary on this page is for the condition of the well at above date.

Commenced drilling June 30, 1942 19..... Finished drilling August 14, 1942

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2800 to 2810 No. 4, from to
No. 2, from 2862 to 2862 No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from 470' to No. 3, from to
No. 2, from 2135' to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8"	640'			50 Sacks					
7"	2180'								
5 1/2"	2712'			100 Sacks					
(7" Casing pulled when 5 1/2" Casing was set)									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8"	640'	50 Sacks			
7"	2180'				
5 1/2"	2712'	100 Sacks			
(7" Casing pulled when 5 1/2" Casing was set)					

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
2 3/4"		H.G.	20 gts	8/13	2800-2802	8 Ft.
2 3/4"		H.G.	20 "	"	2808-2810	10 Ft.
2 3/4"		H.G.	20 "	"	2862-2862	10 Ft.
2 3/4"		H.G.	20 "	"	2862-2862	10 Ft.

Shot with 200 ts. N. M. TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet
Cable tools were used from Cable Tools feet, and from feet to feet

DATES

The first day was from 2800 to 2810. The hole filled with 250 ft. of oil
The production for the first 24 hours was barrels of fluid of which % was oil, %
The second day was from 2862 to 2862. The hole filled with 1250 ft. of oil
emulsion; % water; and % sediment. Gravity, °Be.
Before shooting production was estimated at 1 barrel per hour on 12 hour
bailer test. After shooting production was 100 barrels in 24 hours thru
open 2" tubing string at 2830.
Rock pressure, lbs. per sq. in.

EMPLOYEES

T. O. Powell, Driller Cliff Thomas, Driller
Harold Throck, Driller , Driller

FORMATION RECORD

FROM	TO	TOTAL FEET	FORMATION
0	8	8	Sand
8	10	8	Caliche
10	60	50	Red Mud
60	120	60	Red Rock
120	260	140	Red Shale
260	370	70	Red Rock
370	518	40	Red Shale
518	518	145	Anhydrite
518	550	35	Anhydrite and Red Shale
550	580	30	Red Shale
580	600	20	Red Mud
600	622	22	Anhydrite
622	1000	452	Salt (Top of Salt 644')
1000	1275	135	Anhydrite
1275	1315	40	Red Rock
1315	1305	590	Anhydrite
1305	1905	45	Anhydrite and Red Rock
1905	2155	165	Anhydrite
2155	2155	20	Red Sand
2155	2155	10	Sand
2155	2275	110	Anhydrite
2275	2295	20	Anhydrite and Shale
2295	2310	15	Lime
2310	2330	20	Red Rock-Anhydrite

(OVER)

6-0745

ROBERTSON RECORD COMPANY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED			
MAR 10 1957			
D.C.D.			
ARTERY OFFICE			

LOCATE WELL CORRECTLY

The summary on this page is for the condition of the well as above dated _____
 Date _____
 Title _____
 Signed _____
 The information given herewith is a complete and correct record of the well and all work done thereon
 Location of _____ of _____ line and _____ of _____ line of _____
 Well No. _____ Sec. _____ T. _____ R. _____ Meridian _____ County _____ State _____
 Lessor or Trust _____ Field _____ State _____
 Company _____ Address _____

OIL OR GAS SANDS OR ZONES

(2) μ and σ are

No. 1 from	to	No. 4 from	to
No. 2 from	to	No. 5 from	to
No. 3 from	to	No. 6 from	to

IMPORTANT WATER SAMPLES

No. 2 from _____ to _____
No. 3 from _____ to _____
No. 4 from _____ to _____
No. 5 from _____ to _____

CASING RECORD

[illegible]

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of drilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "side-cased" or left in the well, state its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE 9-6745

MUDDING AND CEMENTING RECORD

ending 31st	Where set	Number sacks of cement	Bedding used	• 1/2" thick	Lean lime to cement

BLISS AND ADAMS

Adapters—M	Adapters—L	Size	Length	Depth set
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SHOOTING RECORD

Size	Shells used	Explosive used	Quantity	Date	Depth spot	Depth cleaned out

TOOLS USED

Rotary tools were used from	feet to	feet, and from	feet to
Cable tools were used from	feet to	feet, and from	feet to

DATE

10	Put to production	10-21
11	The production for the last 24 hours was	11-21
12	barrels of fuel of which	12-21
13	was off	13-21

Rock pressure 1.5 per sq. in.
It was well on its way out
emulsion of water and sediment.
The production for the last 24 hours was

EMPLOYEES

Driller	Driller	Driller	Driller
Driller	Driller	Driller	Driller

FORMATION RECORD

TO	FROM	DATE	DESCRIPTION	AMOUNT
28	2881	1901	Adm. Exp.	2881
28	2882	1901	Adm. Exp.	2882
28	2883	1901	Adm. Exp.	2883
28	2884	1901	Adm. Exp.	2884
28	2885	1901	Adm. Exp.	2885
28	2886	1901	Adm. Exp.	2886
28	2887	1901	Adm. Exp.	2887
28	2888	1901	Adm. Exp.	2888
28	2889	1901	Adm. Exp.	2889
28	2890	1901	Adm. Exp.	2890
28	2891	1901	Adm. Exp.	2891
28	2892	1901	Adm. Exp.	2892
28	2893	1901	Adm. Exp.	2893
28	2894	1901	Adm. Exp.	2894
28	2895	1901	Adm. Exp.	2895
28	2896	1901	Adm. Exp.	2896
28	2897	1901	Adm. Exp.	2897
28	2898	1901	Adm. Exp.	2898
28	2899	1901	Adm. Exp.	2899
28	2900	1901	Adm. Exp.	2900
28	2901	1901	Adm. Exp.	2901
28	2902	1901	Adm. Exp.	2902
28	2903	1901	Adm. Exp.	2903
28	2904	1901	Adm. Exp.	2904
28	2905	1901	Adm. Exp.	2905
28	2906	1901	Adm. Exp.	2906
28	2907	1901	Adm. Exp.	2907
28	2908	1901	Adm. Exp.	2908
28	2909	1901	Adm. Exp.	2909
28	2910	1901	Adm. Exp.	2910
28	2911	1901	Adm. Exp.	2911
28	2912	1901	Adm. Exp.	2912
28	2913	1901	Adm. Exp.	2913
28	2914	1901	Adm. Exp.	2914
28	2915	1901	Adm. Exp.	2915
28	2916	1901	Adm. Exp.	2916
28	2917	1901	Adm. Exp.	2917
28	2918	1901	Adm. Exp.	2918
28	2919	1901	Adm. Exp.	2919
28	2920	1901	Adm. Exp.	2920
28	2921	1901	Adm. Exp.	2921
28	2922	1901	Adm. Exp.	2922
28	2923	1901	Adm. Exp.	2923
28	2924	1901	Adm. Exp.	2924
28	2925	1901	Adm. Exp.	2925
28	2926	1901	Adm. Exp.	2926
28	2927	1901	Adm. Exp.	2927
28	2928	1901	Adm. Exp.	2928
28	2929	1901	Adm. Exp.	2929
28	2930	1901	Adm. Exp.	2930
28	2931	1901	Adm. Exp.	2931
28	2932	1901	Adm. Exp.	2932
28	2933	1901	Adm. Exp.	2933
28	2934	1901	Adm. Exp.	2934
28	2935	1901	Adm. Exp.	2935
28	2936	1901	Adm. Exp.	2936
28	2937	1901	Adm. Exp.	2937
28	2938	1901	Adm. Exp.	2938
28	2939	1901	Adm. Exp.	2939
28	2940	1901	Adm. Exp.	2940
28	2941	1901	Adm. Exp.	2941
28	2942	1901	Adm. Exp.	2942
28	2943	1901	Adm. Exp.	2943
28	2944	1901	Adm. Exp.	2944
28	2945	1901	Adm. Exp.	2945
28	2946	1901	Adm. Exp.	2946
28	2947	1901	Adm. Exp.	2947
28	2948	1901	Adm. Exp.	2948
28	2949	1901	Adm. Exp.	2949
28	2950	1901	Adm. Exp.	2950
28	2951	1901	Adm. Exp.	2951
28	2952	1901	Adm. Exp.	2952
28	2953	1901	Adm. Exp.	2953
28	2954	1901	Adm. Exp.	2954
28	2955	1901	Adm. Exp.	2955
28	2956	1901	Adm. Exp.	2956
28	2957	1901	Adm. Exp.	2957
28	2958	1901	Adm. Exp.	2958
28	2959	1901	Adm. Exp.	2959
28	2960	1901	Adm. Exp.	2960
28	2961	1901	Adm. Exp.	2961
28	2962	1901	Adm. Exp.	2962
28	2963	1901	Adm. Exp.	2963
28	2964	1901	Adm. Exp.	2964
28	2965	1901	Adm. Exp.	2965
28	2966	1901	Adm. Exp.	2966
28	2967	1901	Adm. Exp.	2967
28	2968	1901	Adm. Exp.	2968
28	2969	1901	Adm. Exp.	2969
28	2970	1901	Adm. Exp.	2970
28	2971	1901	Adm. Exp.	2971
28	2972	1901	Adm. Exp.	2972
28	2973	1901	Adm. Exp.	2973
28	2974	1901	Adm. Exp.	2974
28	2975	1901	Adm. Exp.	2975
28	2976	1901	Adm. Exp.	2976
28	2977	1901	Adm. Exp.	2977
28	2978	1901	Adm. Exp.	2978
28	2979	1901	Adm. Exp.	2979
28	2980	1901	Adm. Exp.	2980
28	2981	1901	Adm. Exp.	2981
28	2982	1901	Adm. Exp.	2982
28	2983	1901	Adm. Exp.	2983
28	2984	1901	Adm. Exp.	2984
28	2985	1901	Adm. Exp.	2985
28	2986	1901	Adm. Exp.	2986
28	2987	1901	Adm. Exp.	2987
28	2988	1901	Adm. Exp.	2988
28	2989	1901	Adm. Exp.	2989
28	2990	1901	Adm. Exp.	2990
28	2991	1901	Adm. Exp.	2991
28	2992	1901	Adm. Exp.	2992
28	2993	1901	Adm. Exp.	2993
28	2994	1901	Adm. Exp.	2994
28	2995	1901	Adm. Exp.	2995
28	2996	1901	Adm. Exp.	2996
28	2997	1901	Adm. Exp.	2997
28	2998	1901	Adm. Exp.	2998
28	2999	1901	Adm. Exp.	2999
28	3000	1901	Adm. Exp.	3000

FORMATION RECORD—Continued