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RECEIVED BY	
ENERGY NO MINERALS DEPARTNENT AUG I 1 1986	Form C-104
DISTAILUTION O. C. D. ARTESIA, OLL CONSERVA	Revised 10-01-78 Format 08-01-83 TION DIVISION Page 1
PILE JE	X 2088
LAND OFFICE	MEXICO 87501
REQUEST FOR	ALLOWABLE (PIH)
PROMATION OFFICE AUTHORIZATION TO TRANSP	
Control Contro	
J. CLEO THOMPSON 🖌	
4500 REPUBLIC BANK TOWER	•
Heeson(s) for filing (Check proper box)	Other (Please explain)
New Well Change in Transporter of:	Change of lease name only from Evans "B" #9
Change in Ownership Casinghead Gas Co	ndensate
lf change of ownership give name and eddress of previous owner	
II. DESCRIPTION OF WELL AND LEASE Use Name Well No. Pool Name, Including Fo	prmation Kind of Lease No.
a has a second a se	burg San Andres State, Federal or Fee Federal NM-02425
Location G 1,980 Unit Letter Feet From The East Line and 1,980 Feet From The North	
33 16	30 NMPM
Line of Section 55 Township 10 Range	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL	GAS [Address (Give address to which approved copy of this form is to be sent)
Navajo Refinery Company	P.O. Box 159, Artesia, NM 88210
Name of Authorized Transporter of Casinghead Gas 😨 or Dry Gas 🗖 Phillips 66 Natural Gas Company	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, Unit Sec. Twp. Rgs.	Bartlesville, Oklahoma 74004
give location of lanks,	
If this production is commingled with that from any other lease or pool, give commingling order number	
NOTE: Complete Parts IV and V on reverse side if necessary.	Rested ID- 3
V1. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION 8-2.2.86 AUG 22 1986
I hereby certify that the rules and tegulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of	APPROVED Original Signed By
my knowledge and belief.	BY Les A. Clements
	Supervisor District 11
1/aleria N. 1)	This form is to be filed in compliance with RULE 1104.
(Signeture)	If this is a request for sllowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation
AGENT (Tule)	tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-
July 28, 1986	able on new and recompleted wells.
	Fill out only Sections 1, II, III, and VI for changes of gwner,

Separate Forms C-104 must be filed for each pool in multiply completed wells.