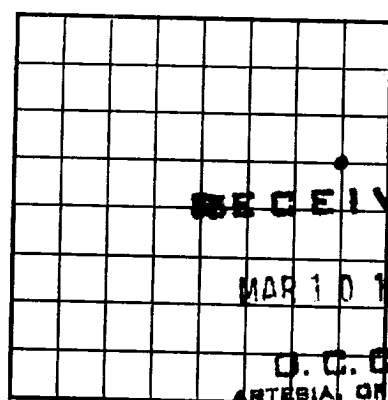


ILLEGIBLE



U. S. LAND OFFICE L. C.
SERIAL NUMBER 017200
LEASE OR PERMIT TO PROSPECT Evans

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Sanders Brothers Address Box 798, Artesia, New Mexico
Lessor or Tract Evans Field Square Lake State New Mexico
Well No. 10 Sec. 33 T. 16S R. 30E Meridian N. M. L. M. County Eddy
Location 1980 ft. {S.} of N. Line and 660 ft. {E.} of E. Line of Sec. 33 Elevation 3744
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed James M. Warden

Date October 15, 1942 Title Bookkeeper

The summary on this page is for the condition of the well at above date.

Commenced drilling August 25, 19 42 Finished drilling October 15, 19 42

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2884 to 2894 No. 4, from _____ to _____
No. 2, from 2927 to 2942 No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 378 to 380 No. 3, from _____ to _____
No. 2, from 2210 to 2225 No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8"				547'					
7"				2253'					
5 1/2"				2816'					
(7" casing pulled when 5 1/2" run)									
WISCONSIN OIL CO.									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8"	547'	80 Sacks			
7"	2253'				
5 1/2"	2816'	100 Sacks			
(7" casing pulled when 5 1/2" set)					

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
4 1/2"	1	M.G.	20 lbs.	10/11	2876 to 2884	8 ft.
4 1/2"	1	"	20 "	"	2884 to 2894	10 ft.
4 1/2"	1	"	20 "	"	2894 to 2904	10 ft.
4 1/2"	2	"	40 "	"	2942 to 2957	15 ft.

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from Cable feet to _____ feet, and from _____ feet to _____ feet

DATES

Put to producing October 16, 19 42
The production for the first _____ hours was _____ barrels of fluid of which _____% was oil, _____% emulsion, _____% water, and _____% sediment. The top day from 2884 to 2894 tested about 1 barrel per hour on 12 hour test. The second day from 2927 to 2942.
The oil increased to about 2 barrels per hour on 12 hour swabbing test.
It gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____ Gravity, _____
After shooting this well made 75 barrels in 24 hours. Flowing.
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

I. Treably, Driller _____, Driller
E. O. Eagle, Driller _____, Driller
H. J. Whitaker, Driller _____

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	25	25	Caliche - Red Rock
25	100	75	Red shale - Sandy
100	170	70	Red shale
170	320	150	Red Rock - Sandy
320	370	50	Red Rock
370	375	5	Anhydrite and Gypsum
375	380	5	Water
380	440	60	Anhydrite
440	480	40	Red Rock - Anhydrite Shells
480	520	40	Anhydrite
520	547	27	Red Rock - Anhydrite
547	615	68	Salt
615	650	35	Salt - Anhydrite
650	1000	350	Salt
1000	1058	58	Salt - Potash
1058	1100	42	Salt
1100	1110	10	Salt - Potash
1110	1155	45	Salt
1155	1165	10	Salt & Anhydrite
1165	1200	35	Anhydrite and Red Rock
1200	1260	60	Anhydrite
1260	1300	40	Anhydrite and Red Rock
1300	1330	30	Anhydrite
1330	1375	45	Anhydrite and Red Rock
1375	1440	65	Anhydrite
1440	1480	40	Anhydrite and Red Rock

(OVER)

G-6745

