

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TR
(Other instruct.
verse side)CATE*
of re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 02425

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>WIW</u>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR <u>NEWMONT OIL COMPANY</u> ✓		8. FARM OR LEASE NAME <u>Evans</u> ✓	
3. ADDRESS OF OPERATOR <u>P. O. BOX 1305, ARTESIA, NEW MEXICO - 88210</u>		9. WELL NO. <u>10</u>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>1980' FNL & 660' FEL of Sec. 33; T-16S, R-30E</u>		10. FIELD AND POOL, OR WILDCAT <u>Square Lake</u>	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec. 33-16S-30E-NMPPM</u>	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>3744'</u>		12. COUNTY OR PARISH 13. STATE <u>Eddy New Mexico</u>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/14/68 Circ. and clean out to 3134'

3/15/68 Pump in 25 bbls. fresh water and 500 gals of 15% acid. Shut well in 30 mins. then backflow overnight

3/16/68 Return well to injection

Injection first five days averaged 112 bbls at 1850 psi. Injection prior to treatment was 84 BPD.

RECEIVED

APR 1 1968

O. C. C.
ARTESIA, OFFICERECEIVED
MAR 29 1968
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

H. J. LEDBETTER

TITLE

Division Superintendent

DATE

3/26/68

(This space for Federal or State office use)

APPROVED BY

COMMISSIONER OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

APPROVED
MAR 29 1968R. L. BLUMHART
ACTING DISTRICT ENGINEER