Form 3160-4 Form approved. (November 1983) Budget Bureau No. 1004-0137 Expires August 31, 1985 SUBMIT IN DUPLICA UNI LD STATES (formerly 9-330) DEPARTMENT OF THE INTERIOR (Secother Instructions on 5. LEASE DESIGNATION AND SERIAL NO. reverse side) BUREAU OF LAND MANAGEMENT NM - 02425WELL COMPLETION OR RECOMPLETION REPORT AND LOG* 6. IF INDIAN, ALLOTTER OR TRIBE NAME 1a. TYPE OF WELL: P&A 7. UNIT AGREEMENT NAME b. TYPE OF COMPLETION: West Square Lake Unit WORK OVER BACK DIFF. RESVR. Other S. FARM OR LEASE NAME 2. NAME OF OPERATOR J. Cleo Thompson 3. ADDRESS OF OPERATOR 10. FIELD AND POOL, OR WILDCAT 4500 Republic Bank Tower, Dallas, Tex 4. LOCATION OF WELL (Report location clearly and in accordance with a At surface 1980' FNL & 660' FEL cith and start control By Square Lake - 5-11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA **APR -1** 1987 At top prod. interval reported below Sec. 33, T16SR30E At total depth O. C. D. 14. PER NO. ARTESIA, OFFICESSUED 12. COUNTY OR PARISH 13. STATE Eddy N.M. 15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD 10-15-42 | 10-1 D | 21. PLUG, BACK T.D., MD & TVD 8-25-42 10-16-42 3744 DF 20. TOTAL DEPTH, MD 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS ROTARY TOOLS CABLE TOOLS 2957 2957 DRILLED BY Х 24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) WAS DIRECTIONAL SURVEY MADE 2894 - 28942927 - 2942 NA 26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED NA NA 28 CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD AMOUNT PULLED 8 5/8 547 -0-5岁 2816 –ი– 29 LINER RECORD 30. TUBING RECORD BIZE TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 31. PERFORATION RECORD (Interval, size and number) ACID. SHOT. FRACTURE, CEMENT SQUEEZE, ETC. 32. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 33. **PRODUCTION** DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) WELL STATUS (Producing or shut-in) DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL-BBL. GAS--MCF. WATER-BBL GAS-OIL RATIO PLOW, TUBING PRESS CASING PRESSURE CALCULATED 24-HOUR RATE OIL--BBL. GAS-MCF. WATER--BBL OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

*(See Instructions and Spaces for Additional Data on Reverse Side)

TEST WITNESSED BY