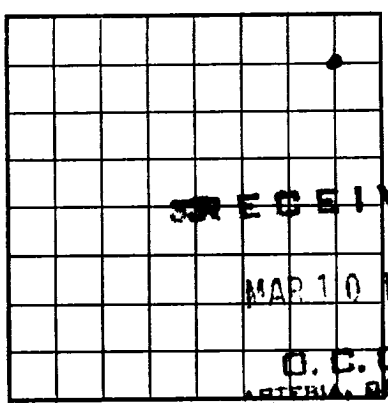
ILLEGIBLE



RECEIVED
MAR 10 1977
O. C. C.
ARTESIA, OFFICE

LOCATE WELL CORRECTLY

U. S. LAND OFFICE L. C.
SERIAL NUMBER 047200
LEASE OR PERMIT TO PROSPECT Evans

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Sanders Brothers Address Box 339, Artesia, New Mexico
Lessor or Tract Evans Field Square Lake State New Mexico
Well No. 11 Sec. 33 T. 16S. R. 30E. Meridian N.M.P.M. County Eddy
Location 660 ft. {N.} of N Line and 660 ft. {W.} of E. Line of Sec. 33 Elevation 3746 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Harvest Warren

Date October 15, 1942 Title Bookkeeper

The summary on this page is for the condition of the well at above date.

Commenced drilling September 2, 1942 Finished drilling October 14, 1942

OIL OR GAS SANDS OR ZONES

(*Denote gas by G*)

No. 1, from [illegible] to 2941 No. 4, from ____ to ____
No. 2, from ____ to ____ No. 5, from ____ to ____
No. 3, from ____ to ____ No. 6, from ____ to ____

IMPORTANT WATER SANDS

No. 1, from 2190 to 2200 No. 3, from ____ to ____
No. 2, from ____ to ____ No. 4, from ____ to ____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
10"				525'					
8 5/8"				2225'					
7"				2793'					
(8 5/8" Casing pulled when 7" Run)									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10"	525'	50 Sacks			
8 5/8"	2225'		Mud		
7"	2793'	100 Sacks			
(8 5/8" Casing pulled when 7" Run)					

FOLD | MARK

PLUGS AND ADAPTERS

Heaving plug—Material ____ Length ____ Depth set ____
Adapters—Material ____ Size ____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
5"	5	N.G.	140 qts.	10/11	2820 to 2926 - 36 ft.	
3½"	2	"	30 "	"	2926 to 2941 - 15 ft.	
5"	2	"	50 "	"	2941 to 2954 - 13 ft.	

TOOLS USED

Rotary tools were used from ____ feet to ____ feet, and from ____ feet to ____ feet
Cable tools were used from Cable feet to ____ feet, and from ____ feet to ____ feet

DATES

____, 19____ Put to producing October 13, 19 42

The production for the first 24 hours was ____ barrels of fluid of which ____% was oil; ____% emulsion; ____% water, and ____% sediment.

If gas well, cu. ft. per 24 hours ____ Gallons gasoline per 1,000 cu. ft. of gas ____

Rock pressure, lbs. per sq. in. ____

There was only one pay section in this wells from 2820 to 2941 The hole filled with about 1500 feet of oil and swabbed about 12 barrels per hour on 16 hour test. After shot this well made 60 barrels of oil in 24 hours - flowing.

EMPLOYEES

W. H. Morgus, Driller Fred Waltaker, Driller
J. B. Best, Driller ____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	30	30	Caliche- Red Rock
30	95	65	Red Shale- Sandy
95	120	25	Red Shale
120	330	210	Red Shale - Sandy
330	360	30	Anhydrite and Shale
360	425	65	Anhydrite
425	445	20	Anhydrite and Red Rock
445	480	35	Anhydrite and Red Shale
480	527	47	Anhydrite
527	1000	473	Salt
1000	1025	25	Anhydrite-
1025	1050	25	Salt- Anhydrite & Shale
1050	1125	75	Salt
1125	1180	55	Anhydrite
1180	1200	20	Anhydrite, Red Rock and Shale
1200	1330	130	Anhydrite-
1330	1355	25	Anhydrite & Shale
1355	1485	130	Anhydrite - Red Rock
1485	2190	705	Anhydrite
2190	2200	10	Water Sand
2200	2218	18	Sand
2218	2345	127	Anhydrite
2345	2380	35	Anhydrtie and Shale
2380	2440	60	Anhydrite
2440	2475	35	Anhydrite and Shale
2475	2510	35	Anhydrite and Sand
2510	2555	45	Anhydrite
2555	2615	60	Anhydrite and Shale
2615	2645	30	Anhydrite

6—6745

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION
2645	2665	20	Anhydrite and Lime
2665	2685	20	Lime
2685	2725	40	Lime- Red Rock
2725	2730	5	Lime - Red Shale
2730	2750	20	Lime- Anhydrite
2750	2793	43	Lime
2793	2805	82	Lime and Anhydrite
2805	2880	75	Lime
2880	2890	10	Lime - Broken
2895	2925	35	Lime
2925	2941	16	Oil Sand
2941	2954	13	Lime

Total Depth 2954

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE 6—6745

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

CASING RECORD

SIZE CASING	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATED FROM—	PERFORATED TO—	PURPOSE

IMPORTANT WATER SANDS

No. 1, from ____ to ____ No. 4, from ____ to ____

No. 2, from ____ to ____ No. 5, from ____ to ____

No. 3, from ____ to ____ No. 6, from ____ to ____

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from ____ to ____ No. 4, from ____ to ____

No. 2, from ____ to ____ No. 5, from ____ to ____

No. 3, from ____ to ____ No. 6, from ____ to ____

SHOOTING RECORD

SIZE SHELL USED	EXPLOSIVE USED	QUANTITY	DATE	DEPTH SHOT	DEPTH CLEANED OUT

CASING PULLED

SIZE	PULLED FROM	PERFORATIONS	PURPOSE

RECORD OF MUD-LADEN FLUID USED

NUMBER SACKS OF CEMENT	METHOD USED	MUD GAUGE	AMOUNT OF MUD USED

RECORD OF SHOOTING AND CEMENTING

SIZE	SHOT AT	FILLING MATERIAL	DISTANCE

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from ____ ft. to ____ ft., and from ____ ft. to ____ ft.

Cable tools were used from ____ ft. to ____ ft., and from ____ ft. to ____ ft.

DATES

Put to producing ____, 19____

The production for the first 24 hours was ____ barrels of fluid of which ____% was oil; ____% was emulsion; ____% water; and ____% was sediment.

Gravity, Be. ____

If gas well, cu. ft. per 24 hours ____ Gallons gasoline per M. cu. ft. ____

Rock pressure, lbs. per sq. in. ____

EMPLOYEES

Driller ____ Driller ____

Driller ____ Driller ____

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION

The summary on this page is for the condition of the well at above date.

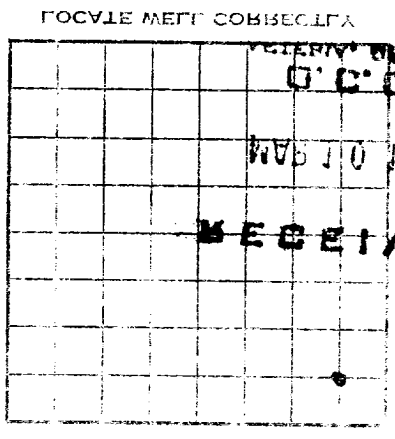
Commenced drilling ____, 19____ Finished drilling ____, 19____

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed ____

Date ____ Title ____

LOCATE WELL CORRECTLY



LOG OF OIL OR GAS WELL

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

Land Office ____

Lease No. ____

Unit ____

Form 9-331a