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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

JUN 17 1966

O. C. C.
ARTESIA, OFFICE

I. Operator **J. CLEO THOMPSON**

Address **4500 Republic Bank Tower, Dallas, Texas 75201**

Reason(s) for filing (Check proper box)

New Well	<input type="checkbox"/>	Change in Transporter of:		Other (Please explain)
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>	Change of Operator From
Change in Ownership	<input checked="" type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>	Newmont Oil Co. to J. Cleo Thompson
		Dry Gas	<input type="checkbox"/>	
		Condensate	<input type="checkbox"/>	

If change of ownership give name and address of previous owner **~~Newmont Oil Company~~**

II. DESCRIPTION OF WELL AND LEASE

Lease Name Evans	Well No. 12	Pool Name, including Formation Square Lake	Kind of Lease State, Federal or Fee Federal	Lease No. 47200
Location				
Unit Letter B	660	Feet From The No.	Line and 1980	Feet From The East
Line of Section 33	Township 16S	Range 30E	, NMPM, Eddy County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Continental Pipeline Company	Address (Give address to which approved copy of this form is to be sent) Box 410, Artesia, New Mexico
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Co.	Address (Give address to which approved copy of this form is to be sent) Box 6666, Odessa, Texas
If well produces oil or liquids, give location of tanks.	Unit A Sec. 33 Twp. 16S Rge. 30E
Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input type="checkbox"/>	Workover <input checked="" type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'tv. <input checked="" type="checkbox"/>	Diff. Res'tv. <input type="checkbox"/>
Date Spudded Oct. 16, 1942	Date Compl. Ready to Prod. Dec. 27, 1942	Total Depth 2937'		P.B.T.D. Same				
Elevations (DF, RKB, RT, GR, etc.) 3741'	Name of Producing Formation		Top Oil/Gas Pay 2862 to 2867 & 2892 to		Tubing Depth 2903'			
Perforations Open Hole			2910		Depth Casing Shoe 2760'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
	10"		572		50			
	7"		2760		100			
	2"		2903		-			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks Dec. 28, 1942	Date of Test	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 Hrs.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 40 Bbls.	Oil - Bbls.	Water - Bbls.	Gas - MCF
		1 Bbl.	

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Jack M. Myers
Jack M. Myers
Duly Authorized Agent

June 15, 1966

(Date)

OIL CONSERVATION COMMISSION

APPROVED **JUN 17 1966**, 19

BY **ML Armstrong**

TITLE **OIL AND GAS INSPECTOR**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Sent a note to operator

On March 1, 1966 we received Form C-110
showing change in ownership to J. Cleo
Thompson.
