

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate
OTHER INFORMATION TO
YOUR SUPERVISORForm approved
Budget Bureau No. 42 R1424
U. S. G. DESIGNATION AND SERIAL NO.

NM-02427

G. D. INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR		8. FARM OR LEASE NAME	
NEWMONT OIL COMPANY		Etz "C"	
3. ADDRESS OF OPERATOR		9. WELL NO.	
P.O. Box 1305, Artesia, New Mexico 88210		2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		10. FIELD AND POOL, OR WILDCAT	
1980' FSL & 660' FEL of Section 34		SQUARE LAKE (G. SA)	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		34-16S-30E NMPM	
3758' GLM		12. COUNTY OR PARISH 13. STATE	
		Eddy New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

6-23-78 Records show 2900' 2 3/8" OD tubing w/ 1 1/2" pump on 175' 5/8" rods in well.

Ran sinker bar in tubing to 2553' GLM. Tubing stuck, unable to move.

6/24-78 Ran Chemical cutter and cut tbg off at 2551' GLM, 2' above a collar. Pulled tubing.

Ran 19.05' of SN, PN & MA on 82 jts of 2 3/8" OD tubing, SN @ 2526' GLM. Ran 2" x 1 1/2" x 48" pump on 100 new 3/4" rods. Shut down to wait on electrical hookup.

7-28-78 Completed electrical hookup, POP, testing.7-29-78 - 8-7-78 Problems encountered during the testing of this well were trash in pump, electrical outage and etc. The well is now pumped down ready for testing.8-7-78 - 8-20-78 Testing of this well by pumping indicate a average production rate of 3 BOPD and 21 BWPD.8-21-78 - 8-28-78 This well shut in for Bottom Hole Pressure Build-up test. Test indicated a BHP of 323 psi.8-29-78 This well put on production.

WE REQUEST THE STATUS OF THIS WELL TO BE CHANGED FROM TA TO PRODUCING.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Office Manager

DATE

8/31/78

(This space for Federal or State office use)

APPROVED BY

TITLE

ACTING DISTRICT ENGINEER

DATE

SEP 6 - 1978

CONDITIONS OF APPROVAL, IF ANY: