LN.	STATE OF NEW MEXICO HGY AND MIDERALS DEPARTMENT	CONCLUM		N	Form C-104 Revised 10-1-78	
	OIL CONSERVATION DIV' ON					
	SANTA FE, NEW MEXICO 87501					
	AUG 2 4 1982					
	AUG 24 JUC AND OFFRE					
	AND O.C.D. AND					
1.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
	J. Cleo Thompson					
	Address					
	4500 Republic Bank Tower, Dallas, Texas 75201 (Diher (Please explain)					
	lew Well Change in Transporter of:					
	Recompletion					
	Change In Ownership XX Casinghead Gas Condensate					
	If change of ownership give name Newmont Oil Company, P. O. 1305, Artesia New Mexico 88210					
i.	DESCRIPTION OF WELL AND LEASE				Leuse No.	
	Lease Name	Well No. Pool found, including th		State, Federal		
	Location	<u> </u>				
	Unit Letter Feet From The Line and Feet From The					
		wnship 7.0 Range 2.1			Eddy County	
	Line of Section 34 . 10	30	<u>.</u>			
	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Andress (Give address)	o which approv	ed copy of this form is to be sent)	
	None of Authorized Transporter of Cil & or Condensate Address (Give address to which approved copy of this form is to be see Navajo Refining Co., Pipeline Division North Freeman, Artesia, New Mexico					
	Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)					
		Unit Sec. Twp. Rge.	Is gas actually connect	ed? When	n	
	If well produces oil or liquids, only jobc. Tap: Not No					
	this production is commingled with that from any other lease or pool, give commingling order number:					
•	COMPLETION DATA Oil Well Gas Well New Well Workov Designate Type of Completion - (X) Image: State St			Deepen	Plug Back Same Resty, Diff. Resty	
		Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
	Date Spudded	Date Compt. Ready to Fice.				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
	Perforations				Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE		SACKS CEMENT	
۰.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be ofter recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)					
				, pump, gas lift	i, etc.)	
				<u> </u>	Choke Size	
	Length of Test	Tubing Pressure	Casing Pressure		x 330.	
	Actual Prod. Duting Test	Oil-Bbis.	Water-Bbls.		Gas-MCF	
		<u> </u>	1		6 02	
	GAS WELL				Jer J	
	Actual Frad. Tool + MCF/D	Length of Test	Bbls. Condensate/MMC	F.	Gravity of Condensate	
	Testing Method (pilot, back pr.)	Tubing Presewe (shut-in)	Cosing Pressure (Shut	-in)	Choke Size	
1	••	<u></u>				
1.	CERTIFICATE OF COMPLIANCE			OIL CONSERVATION DIVISION APR 2 9 1983		
	I hereby certify that the rules and	APPROVED, 19				
	which is a base compliant with	11				
	bive is true and complete to the best of my knowledge and belief.		Supervisor District #			
	•		11 .	be filed in c	compliance with NULE 1104.	
	nis annade		This form is to be fried in complete built will do it deepens If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviatic			
•	(Signature)		I teats taken on the	wall in accor	JANCA WILL NULK IIII	
•		All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owne will a number of transporter, or other such change of condition				
	7-7-82					

Fill out only Sections 1, 11, 11, 11, 11, etc. or other such change of condition well mame or number, or transporter, or other such change of condition Signatate Forms C-104 must be filled for each pool an multipl

(Date)