

P. O. BOX 7088

SANTA FE, NEW MEXICO 87501

Injection well

C/S7

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

NO. OF COPIES RECEIVED	3
DISTRICT OFFICE	
SANTA FE	
FILE	
U.S.U.S.	
LAND OFFICE	
TRANSPORTER	
OIL	
GAS	
OPERATION	
PRODUCTION OFFICE	
Operator	

JUL 12 1982

J. Cleo Thompson

Address

4500 Republic Bank Tower, Dallas, Texas 75201

O. C. D.

ARTESIA OFFICE

Reason(s) for filing (Check proper box)

New Well

☐

Change in Transporter of:

Recompletion

☐

Oil

☐

Dry Gas

☐

Change in Ownership

☒

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

If change of ownership give name
and address of previous owner

Newmont Oil Company, P. O. 1305, Artesia, New Mexico 88210

DESCRIPTION OF WELL AND LEASE

Lease Name Etz "E"	Well No. 2	Pool Name, including Formation Injection Sq. Lake 6-SA	Kind of Lease State, Federal or Fee Fed	Lease No. NM 02427
Location Unit Letter <u>H</u> : <u>1980</u> Feet From The <u>N</u> Line and <u>660</u> Feet From The <u>E</u> Line of Section <u>34</u> Township <u>16-S</u> Range <u>30E</u> , NMPM, <u>Eddy</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
					No	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Res.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Agent

7-7-82

(Date)

(Date)

OIL CONSERVATION DIVISION

JUL 14 1982

APPROVED _____, 19____

BY Mike Williams
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multi-

Etz E no. 2

11M-02427

injection

200 H

LOCATION: 1980 FNL 660 FEI 34-16-30

ELEVATION: 3771

SURFACE. CSG: 10" 555

OIL STRING: 7" 2860 / Liner: 4 1/2" 338' ²⁸²² @3160

OPEN HOLE:

PAY ZONES: ~~2972-2982~~ ^{Perf.} 2938-3002
~~3129-3144~~ 3119-3160

T.D. 3160

TREATMENS: 200 qts. 2938-3002
130 qts. 3119-3160

LOGS: 11/29/60 Radioactive tracer

TUBING: *was tubing 3035'*

RODS:

PUMP:

Packer: 2" X 4 1/2" Tatum tension

10-1-65 SLM 3135'

7-29-66 SLM 3135' G.L.

2-12-68 3131' *stick*

8-31-70 SLM 3129'

3-14-75 to 12" casing

4-9-75 Pulled 21 fts 2 3/8" tbg, tbg corroded into - rigged down

4-12-75 Pulled 26 fts 2 3/8" tbg. Couldn't get back down to fish because of approx 580' of fill up. Could not circ. shut down.

12-5-75 Tried to run SLM - could not run, Top joint is plugged.