

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☐ other Injection Well

2. NAME OF OPERATOR

I Cleo Thompson

3. ADDRESS OF OPERATOR

P.O. Box 6445 Odessa, Texas 79767

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980' N & 1980' W

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☒

(other) Plug & Abandon

SUBSEQUENT REPORT OF
RECEIVED BY

MAR 19 1987

O. C. D.

ARTESIA, OFFICE

5. LEASE

058179 NM-02427

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

West Square Lake Unit

8. FARM OR LEASE NAME

Tract 15

9. WELL NO.

5

10. FIELD OR WILDCAT NAME

Square Lake

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 34 T16S R30E

12. COUNTY OR PARISH

EDDY

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3742

GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- (1) C.I.B.P. @ 2700' w/35' cmt on top.
- (2) Perf. @ 2250' Set R.P. @ 2000' Pump 50 sx. cmt. leave 100' of cmt. over perfs. (Queens & Seven Rivers)
- (3) Perf @ 1250 set R.P. 1000' pump 50 sx. cmt. leave 100' over perfs. (Base Of Salt)
- (4) Perf. @ 465' (50' above salt) Circulate cmt. to surface and leave 5 1/2 csg. full.
- (5) Cut csg. 3' below ground level. Set surface marker.

(R.P. stands for retrievable packer.)

Johnson 101 S

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Sherrill K. R.

TITLE Production Foreman

DATE 3-15-87

APPROVED BY Sherrill K. R.
CONDITIONS OF APPROVAL, IF ANY:

(This space for Federal or State office use)

TITLE Petroleum Engr.

DATE 3/16/87

*Approval given by me after conferencing with _____

ELD.	West Square Lake	OPERATOR	J. Cleo Thompson	DATE	3-15-87
LEASE	Tract 15	WELL No.	5	LOCATION	SE NW 1/4 of Sec 34 T-16S R-30E

[50' surface plug if not completely filled to top]

Perfs @ 465' Circulate Cmt. to surface

8 5/8" casing set at 515' with 50 sx of cement
Hole size 11"

Calc. T.O.C. 1130'

50 sx
Perfs @ 1230'

Johnson 101 S PKR. To be used. (retrievable Packer)

Calc. T.O.C. 2150'
50 sx

Perf @ 2250'

35' Cmt.

CIBP @ 2700'

4 1/2
Liner

5 1/2" casing set at 2816' with 100 sx of cement
Total Depth 3086' Hole size 7 1/8"

~~Open Hole~~

4 1/2 liner set on bottom @ 3086'. Top of