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SUPPLEMENT
EN
DEEPING WELL

U. S. LAND OFFICE L.C.
SERIAL NUMBER 068179
LEASE OR PERMIT TO PROSPECT Leonard

RECEIVED
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

INTERIOR
 GEOLOGICAL SURVEY
 RECEIVED
 OCT. 19 1945
 ROSWELL, NEW MEXICO

LOG OF OIL OR GAS WELL

LOCATE WELL - CORRECTION

Company Sanders Brothers Address Box 398, Artesia, New Mexico
Lessor or Tract Leonard Field Square Lake State New Mexico
Well No. 7 Sec. 34 T. 16S R. 30E Meridian N. M. P. M. County 2447
Location 660 ft. N. of N. Line and 1960 E. of N. Line of Sec. 34 Elevation 5750
S. Box (Describe location)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records

Signed *Ernest V. Keenan*

Date October 17, 1945 Title Bookman

The summary on this page is for the condition of the well at above date

Commenced drilling September 1 1945 Finished drilling September 13, 1945

OIL OR GAS SANDS OR ZONES

(Denote gas by $\ominus$)

No. 1, from _____ to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from 3082 to 3085 No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1. from _____ to _____ No. 3. from _____ to _____

No. 2. from _____ to _____ No. 4. from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

[illegible]

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
5"		N.G.	150 qt	9-13-45	3056-3095	3095

TOOLS USED

Rotary tools were used from _____ feet to _____ feet and from _____ feet to _____ feet.

Cable tools were used from 2000 feet to 2000 feet, and from feet to feet.

DATES

Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil: _____ %

emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

----- S. H. Britton -----, Driller -----, Driller

....., Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
2955	3062	107	Lime
3062	3062 3083	21	Sandy Lime (Oil & Gas Show)
3083	3095	12	Lime
		TOTAL DEPTH 3095	
FROM—	TO—	TOTAL FEET	FORMATION

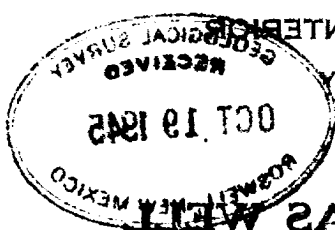
FORMATION RECORD--Continued

10-19004-1

U. S. LAND OFFICE
SERIAL NUMBER
LEASE OR PERMIT TO PROSPECT

UNITED STATES

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

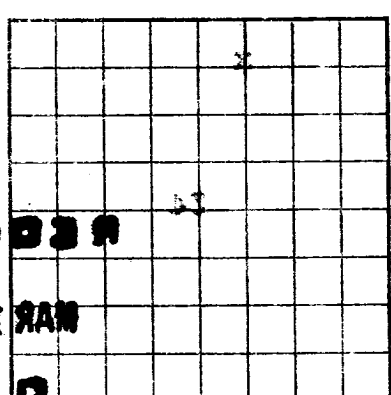


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MAR 10 1943

O. G. LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY



Company

Lessors or Tracts

Well No.

Location

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so far as can be determined from all available records.

Signed

Date

The summary on this page is for the condition of the well at above date.

Commenced drilling

Finished drilling

19

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1 from

No. 2 from

No. 3 from

No. 4 from

No. 5 from

No. 6 from

No. 7 from

No. 8 from

No. 9 from

No. 10 from

No. 11 from

No. 12 from

No. 13 from

No. 14 from

No. 15 from

No. 16 from

No. 17 from

No. 18 from

No. 19 from

No. 20 from

No. 21 from

No. 22 from

No. 23 from

No. 24 from

No. 25 from

No. 26 from

No. 27 from

No. 28 from

No. 29 from

No. 30 from

No. 31 from

No. 32 from

No. 33 from

No. 34 from

No. 35 from

No. 36 from

No. 37 from

No. 38 from

No. 39 from

No. 40 from

No. 41 from

No. 42 from

No. 43 from

No. 44 from

No. 45 from

No. 46 from

No. 47 from

No. 48 from

No. 49 from

No. 50 from

No. 51 from

No. 52 from

No. 53 from

No. 54 from

No. 55 from

No. 56 from

No. 57 from

No. 58 from

No. 59 from

No. 60 from

No. 61 from

No. 62 from

No. 63 from

No. 64 from

No. 65 from

No. 66 from

No. 67 from

No. 68 from

No. 69 from

No. 70 from

No. 71 from

No. 72 from

No. 73 from

No. 74 from

No. 75 from

FORMATION RECORD—Continued

10-43004-1

FROM	TO	TOTAL FEET	FORMATION
100	105	5	100
105	110	5	105
110	115	5	110
115	120	5	115
120	125	5	120
125	130	5	125
130	135	5	130
135	140	5	135
140	145	5	140
145	150	5	145
150	155	5	150
155	160	5	155
160	165	5	160
165	170	5	165
170	175	5	170
175	180	5	175
180	185	5	180
185	190	5	185
190	195	5	190
195	200	5	195
200	205	5	200
205	210	5	205
210	215	5	210
215	220	5	215
220	225	5	220
225	230	5	225
230	235	5	230
235	240	5	235
240	245	5	240
245	250	5	245
250	255	5	250
255	260	5	255
260	265	5	260
265	270	5	265
270	275	5	270
275	280	5	275
280	285	5	280
285	290	5	285
290	295	5	290
295	300	5	295
300	305	5	300
305	310	5	305
310	315	5	310
315	320	5	315
320	325	5	320
325	330	5	325
330	335	5	330
335	340	5	335
340	345	5	340
345	350	5	345
350	355	5	350
355	360	5	355
360	365	5	360
365	370	5	365
370	375	5	370
375	380	5	375
380	385	5	380
385	390	5	385
390	395	5	390
395	400	5	395
400	405	5	400
405	410	5	405
410	415	5	410
415	420	5	415
420	425	5	420
425	430	5	425
430	435	5	430
435	440	5	435
440	445	5	440
445	450	5	445
450	455	5	450
455	460	5	455
460	465	5	460
465	470	5	465
470	475	5	470
475	480	5	475
480	485	5	480
485	490	5	485
490	495	5	490
495	500	5	495
500	505	5	500
505	510	5	505
510	515	5	510
515	520	5	515
520	525	5	520
525	530	5	525
530	535	5	530
535	540	5	535
540	545	5	540
545	550	5	545
550	555	5	550
555	560	5	555
560	565	5	560
565	570	5	565
570	575	5	570
575	580	5	575
580	585	5	580
585	590	5	585
590	595	5	590
595	600	5	595
600	605	5	600
605	610	5	605
610	615	5	610
615	620	5	615
620	625	5	620
625	630	5	625
630	635	5	630
635	640	5	635
640	645	5	640
645	650	5	645
650	655	5	650
655	660	5	655
660	665	5	660
665	670	5	665
670	675	5	670
675	680	5	675
680	685	5	680
685	690	5	685
690	695	5	690
695	700	5	695
700	705	5	700
705	710	5	705
710	715	5	710
715	720	5	715
720	725	5	720
725	730	5	725
730	735	5	730
735	740	5	735
740	745	5	740
745	750	5	745
750	755	5	750
755	760	5	755
760	765	5	760
765	770	5	765
770	775	5	770
775	780	5	775
780	785	5	780
785	790	5	785
790	795	5	790
795	800	5	795
800	805	5	800
805	810	5	805
810	815	5	810
815	820	5	815
820	825	5	820
825	830	5	825
830	835	5	830
835	840	5	835
840	845	5	840
845	850	5	845
850	855	5	850
855	860	5	855
860	865	5	860
865	870	5	865
870	875	5	870
875	880	5	875
880	885	5	880
885	890	5	885
890	895	5	890
895	900	5	895
900	905	5	900
905	910	5	905
910	915	5	910
915	920	5	915
920	925	5	920
925	930	5	925
930	935	5	930
935	940	5	935
940	945	5	940
945	950	5	945
950	955	5	950
955	960	5	955
960	965	5	960
965	970	5	965
970	975	5	970
975	980	5	975
980	985	5	980
985	990	5	985
990	995	5	990
995	1000	5	995

Rotary tools were used from

Cable tools were used from

Put to producing

The production for the first 24 hours was

emulsion; % water; and % sediment.

If gas well, cu. ft. per 24 hours

Rock pressure, lbs. per sq. in.

Gallons gasoline per 1,000 cu. ft. of gas

Gravity, °Bé.

% water; and % sediment.

Part to producing

Put to producing

Part to producing

Part to producing

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