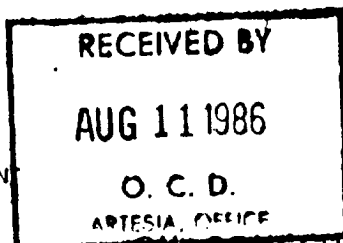


STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OPERATOR	☒
PRODUCTION OFFICE	☐



OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 08-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

P+H

I. Operator J. CLEO THOMPSON

Address 4500 REPUBLIC BANK TOWER

Reason(s) for filing (Check proper box)

☐ New Well	Change in Transporter of:	☐ Oil	☐ Dry Gas
☐ Recompletion	☐ Casinghead Gas	☐ Condensate	
☐ Change in Ownership			

Other (Please explain)
Change of lease name only from Leonard #8

If change of ownership give name and address of previous owner Newmont Oil Co.

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>UTract 15</u>	Well No. <u>8</u>	Pool Name, including Formation <u>Square Lake Grayburg San Andres</u>	Kind of Lease <u>State, Federal or Fee Federal</u>	Lease No. <u>NM-02427</u>
Location				
Unit Letter <u>D</u>	<u>660</u>	Feet From The <u>West</u> Line and <u>660</u>	Feet From The <u>North</u>	
Line of Section <u>34</u>	Township <u>16</u>	Range <u>30</u>	<u>NMPM</u>	<u>Eddy County</u>

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ <u>Navajo Refinery Company</u>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. Box 159, Artesia, NM 88210</u>
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ <u>Phillips 66 Natural Gas Company</u>	Address (Give address to which approved copy of this form is to be sent) <u>Bartlesville, Oklahoma 74004</u>
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Valerie J. Woody
(Signature)
AGENT
(Title)
July 28, 1986
(Date)

OIL CONSERVATION DIVISION
AUG 22 1986
APPROVED _____, 19____
Original Signed By
BY Les A. Clements
TITLE Supervisor District II

This form is to be filled in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filled for each pool in multiply completed wells.

UNITED STATES

SUBMIT IN TRIPLICATE (Other Instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

RECEIVED BY DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.

LC 058179

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Leonard

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

Square Lake

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

34, T16S, R30E

12. COUNTY OR PARISH 13. STATE

EDDY

NE

14. PERMIT NO.

ltr. dated 6-23-82

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3745

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10-29-82 WITH w/tbg. Rig up HOWCO, wash 6 jts pipe down 2100-2351. Pump 50 sxs Class H Neat Cement. Bottom plug @ 2351. Top plug @ 2038.

11-1-82 WITH W 2 3/8" tbg. Tag cement plug @ 2038. POH. Rig up Perfojet, perf 3 holes @ 1289', 3 holes @ 462'. Pick up 7" cement retainer. WITH w/ 2 3/8" tbg. Set retainer @ 1253'. Rig up HOWCO pump 150 sx Class C cement. 2% CACL. Let 2 1/2 hrs. cement inside tbg for 65' plug on top of retainer. POH pickup another 7" retainer. WITH w/ 2 3/8" tbg. Set retainer @ 428'. Pump 150 sx Class C, 2% CACL. POH

11-2-82 Rig up HOWCO pump 350 sx Class C cement. 4% CACL, 600 gal Flo-check. Plug hole csg. @ 340'. Top off with 50 sx Class C Neat. Well plugged and abandoned.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Agent

DATE

9-3-84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

1-4-85

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.