

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN THE INDICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <u>XX W.I.W.</u>	7. UNIT AGREEMENT NAME <u>7388444270</u> <u>West Square Lake Unit</u>
2. NAME OF OPERATOR <u>I. Cleo Thompson</u>	8. FARM OR LEASE NAME <u>Tract 6</u>
3. ADDRESS OF OPERATOR <u>P.O. Box 237 Loco Hills, New Mexico 88255</u>	9. WELL NO. <u>5</u>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below) At surface <u>660 FSL 1980 FEL of Sec. 35</u>	10. FIELD AND POOL, OR WILDCAT <u>GyBg San Andreas</u>
14. PERMIT NO. <u>N/A</u>	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>0-35-16s 30e</u>
15. ELEVATIONS (Show whether OF, RT, GR, etc.) <u>3752 GLM</u>	12. COUNTY OR PARISH <u>EDDY</u>
	13. STATE <u>NM</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐

PULL OR ALTER CASING ☐  
MULTIPLE COMPLETION ☐  
ABANDON\* ☐  
CHANGE PLANS ☐

WATER SHUT-OFF ☐  
FRACTURE TREATMENT ☐  
SHOOTING OR ACIDIZING ☐  
(Other) ☐

REPAIRING WELL ☐  
ALTERING CASING ☐  
ABANDONMENT\* ☐

(Other) T.A. status

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

We request permission to continue well under T.A. status.

Well was shut in due to open hole cave in. All we need to do is sand pump well and put back on production. We will submit subsequent report and advise upon completion. (Within the next 3 months)

RECEIVED  
AUG 17 2 29 PM '93  
CARLE AREA OFFICE

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Production foreman WSLU

DATE 8-12-93

(This space for Federal or State office use)

APPROVED BY [Signature]

CONDITIONS OF APPROVAL, IF ANY:

TITLE [Signature]

DATE 8-30-93

SEE ATTACHED

\*See Instructions on Reverse Side

BUREAU OF LAND MANAGEMENT  
CARLSBAD RESOURCE AREA

Temporary Abandonment of Wells on Federal Lands

Conditions of Approval

According to 43 CFR 3162.3-4-c, " No well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer".

Temporary Abandonment (TA) status approval requires a successful casing integrity test as follows:

1. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County call (505) 887-6544 ; for wells in Lea County call (505) 393-3612.
2. A bridge plug or packer shall be set at a maximum of 50 feet above any open perforations or open hole.
3. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if they are not isolated by a packer.
4. The production casing shall be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes with a 10% allowable leak-off.

Wells that successfully pass the casing integrity test will be approved for Temporary Abandonment (TA) status for 12 months provided that the operator:

1. Submits a subsequent Sundry Notice requesting TA approval.
2. Attaches a clear copy or the original of the pressure test chart.
3. And explains why such a well should not be plugged and abandoned.

The TA status could be extended without another casing integrity test provided there was no leak-off during the test and the test was witnessed by a BLM representative.

If the well does not pass the casing integrity test, then the operator shall within 30 days submit to BLM for approval one of the following:

1. A procedure to repair the casing so that a TA approval can be granted.
2. A procedure to plug and abandon the well.