GTATE OF DEW MEXICO	OIL CONSERVATION DIVISION			Form C-104 Revised 10-1-78	
	SANTA FE, NEW MEXICO 87501		RECEIVED		
		OR ALLOWABLE AND SPORT OIL AND NATURA	JUL 1 2 1982		
FADRATION OFFICE		······································	ARTESIA, OFFICE		
J. Cleo	Thompson	·····			
4500 Rep	ublic Bank Tower, Dallas,	Texas 75201 Other (Please es			
Reation(s) for filing (Check proper bo New Wall	Change in Transporter of:	Comer (riense ex			
Accompletion Change in Ownership XX	Oil Dry G Casingheod Gas Conde				
If change of ownership give name					
and address of previous owner	Newmont Oil Company, P.	<u>O. 1305, Artesia</u>	New Maxico 88210		
DESCRIPTION OF WELL AND	well No. Pool Name, Including I		nd of Leose	Leose No.	
Henrye	10 Square Laise,	G. SA Su	nte, Federal or Fee 202	10-013020	
	CU Feet From The 3	ne and <u>1980</u>	Feel From The		
	ownship 165 Range	30	Eddy	County	
	RTER OF OIL AND NATURAL GA	AS			
None of Authorized Transporter of C	1) XX or Condersate	Address (Give address to w	hich approved copy of this form	is to be sentj	
Navajo Refining Co., I	Pipeline Division	Address (Give address to w	rtesia, New Mexico hich approved copy of this form	is to be sent)	
	Unit Sec. Twp. Rge.	Is gas actually connected?	When		
If well produces oil or liquids, give location of tanks.	K 35 165 301	No			
If this production is commingled w . COMPLETION DATA	ith that from any other lease or pool,			Res'v. Dill. Res'v	
Designate Type of Complete					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Lievations (DF, RKB, RT, CR, etc.)	"lame of Producing Formation	Top Oil/Gas Pay	Tubing Depth	<u></u>	
Perforations		1	Depth Casing Shoe		
	TUBING, CASING, AN	D CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS	CEMENT	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume (epth or be for full 24 hours)	of load oll and must be equal to	or exceed top allow	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pr	imp, gas lift, etc.]		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Teel	Oil-Bble.	Water-Bbls.	Gas - MCF		
		<u></u>		·	
GAS WELL	·		Gravity of Condens		
Actual Find. Tool - MCF/D	Length of Test	Bbls. Condensate/MMCF			
Jeeling Method (pilot, back pr.)	Tubing Piecewe (shut-in)	Cosing Pressue (Shut-in) Choke Size		
CER TIFICATE OF COMPLIAN	ICE	DIL CONSERVATION DIVISION			
I hereby certify that the rules and regulations of the Oil Conservation		APPROVED 1 4 1982 , 19			
while an basis been complied with	h and that the information given a beat of my knowledge and belief.	BY	b. Welliam	2	
· .			ID GAS INSPECTOR		
E.A.	du	11	filed in compliance with m i for allowable for a newly d	filled or deepene	
• • •	norwe)	well, this form must be	i accompanied by a foodeth	111,	
	iste)	All sections of thi	a form must be filled out completed wells.	mpletely for allow	
7-7-82 (Dute)		Fill out only Sect	tions I, II, III, and VI for a transporter, or other such ch		
(<i>*</i>	· · · •	Separate Forms C completed wells.	-104 must be filed for esc	n pool in multipl	

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