

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Injection Well

457

REQUEST FOR ALLOWABLE  
AND

RECEIVED

## AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

JUL 12 1982

J. Cleo Thompson

O. C. D.  
ARTESIA, OFFICE

4500 Republic Bank Tower, Dallas, Texas 75201

Reason(s) for filing (Check proper box)

New Well ☐Recompletion ☐Change in Ownership ☒

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

If change of ownership give name  
and address of previous owner

Newmont Oil Company, P. O. 1305, Artesia, New Mexico 88210

## DESCRIPTION OF WELL AND LEASE

Lease Name <u>Eddy 1422</u>	Well No. <u>14</u>	Pool Name, including Formation <u>Injection</u>	Kind of Lease State, Federal or Fee <u>Fee</u>	Lease No. <u>10-013925</u>
Location Unit Letter <u>D</u> : <u>000</u> Feet From The <u>N</u> Line and <u>000</u> Feet From The <u>West</u> Line of Section <u>35</u> Township <u>16S</u> Range <u>30E</u> , NMPM, <u>Eddy</u> County				

## DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Req.	Is gas actually connected?	When
					No	

If this production is commingled with that from any other lease or pool, give commingling order number:

## COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

## TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

## GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size

## CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation  
Division have been complied with and that the information given  
above is true and complete to the best of my knowledge and belief.J. C. Connolly  
(Signature)

Agent

7-7-82

(Title)

(Date)

## OIL CONSERVATION DIVISION

APPROVED JUL 14 1982, 19BY Mike WilliamsTITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepen  
well, this form must be accompanied by a tabulation of the deviate  
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow  
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of own  
er, well name or number, or transporter, or other such change of condition.Separate Forms C-104 must be filed for each pool in multi  
ple completed wells.