

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBM. IN TRIPLICATE
(Other instructions on reverse side)

Form approved. *25P*
Budget Bureau No. 1004-10
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <i>W. I. W.</i>	7. UNIT AGREEMENT NAME <i>7388444270</i>
2. NAME OF OPERATOR <i>J. Cleo Thompson</i>	8. LEASE DESIGNATION AND SERIAL NO. <i>LC 063926</i>
3. ADDRESS OF OPERATOR <i>Box 237 Loco Hills N.M. 88255</i>	9. IF INDIAN, ALLOTTEE OR TRIBE NAME <i>Tract 5</i>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <i>660FNL & 660FWL of sec. 35</i>	10. FIELD AND POOL, OR WILDCAT <i>GVRG San Andres</i>
14. PERMIT NO. <i>N/A</i>	11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA <i>D-35-16A-R300</i>
15. ELEVATIONS (Show whether OF, RT, GR, etc.) <i>3775' G.L.M.</i>	12. COUNTY OR PARISH <i>EDDY</i>
	13. STATE <i>N.M.</i>

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) *T.A.*

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

We request permission to leave well under T.A. Status.
And hold untill a water flood is organized. (Well will be Made an in The Csg. was tested on 5-1-89 to 300#.
Johnny Robinson w/ O.C.D. witnessed the test.

Passed braiden head survey 4-93

RECEIVED
AUG 17 2 29 PM '93
CARLETON AREA HEADQUARTERS

18. I hereby certify that the foregoing is true and correct

SIGNED *Amah P. J.*

TITLE *Production Foreman*

DATE *8-12-93*

(This space for Federal or State official use)

APPROVED BY *David P. Glass*

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

SEE ATTACHED

*See Instructions on Reverse Side

BUREAU OF LAND MANAGEMENT
CARLSBAD RESOURCE AREA

Temporary Abandonment of Wells on Federal Lands

Conditions of Approval

According to 43 CFR 3162.3-4-c, " No well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer".

Temporary Abandonment (TA) status approval requires a successful casing integrity test as follows:

1. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County call (505) 887-6544 ; for wells in Lea County call (505) 393-3612.
2. A bridge plug or packer shall be set at a maximum of 50 feet above any open perforations or open hole.
3. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if they are not isolated by a packer.
4. The production casing shall be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes with a 10% allowable leak-off.

Wells that successfully pass the casing integrity test will be approved for Temporary Abandonment (TA) status for 12 months provided that the operator:

1. Submits a subsequent Sundry Notice requesting TA approval.
2. Attaches a clear copy or the original of the pressure test chart,
3. And explains why such a well should not be plugged and abandoned.

The TA status could be extended without another casing integrity test provided there was no leak-off during the test and the test was witnessed by a BLM representative.

If the well does not pass the casing integrity test, then the operator shall within 30 days submit to BLM for approval one of the following:

1. A procedure to repair the casing so that a TA approval can be granted.
2. A procedure to plug and abandon the well.