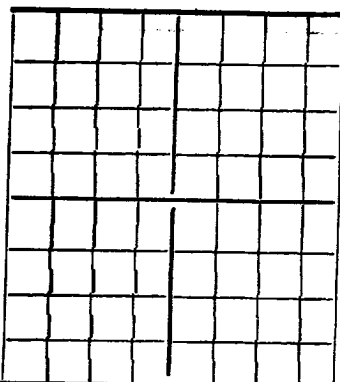


N.

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or the proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

## WELL RECORD

**L. H. CHOATE & C. W. BROWN** Box 1021, Artesia, New Mexico  
Company or Operator Address  
**Jackson-State** Well No. **1** in **1835N** of Sec. **36**, T. **18S**  
Lease  
R. **30E**, N. M. P. M. **Grayburg-Jackson** Field **Edley** County.  
Well is **1980** feet **North** of the **Section 36** line and **1980** feet **East** of the **Section 36** line of **Section 36**, T. **18S**.  
If State land the oil and gas lease is No. \_\_\_\_\_ Assignment No. \_\_\_\_\_  
If patented land the owner is \_\_\_\_\_, Address \_\_\_\_\_  
If Government land the permittee is \_\_\_\_\_, Address \_\_\_\_\_  
The Lessee is **L. H. Choate & C. W. Brown**, Address **Box 1021, Artesia, N.M.**  
Drilling commenced **March 31, 1942** Drilling was completed **May 18, 1942**  
Name of drilling contractor **CHOATE & BROWN**, Address **ARTESIA, NEW MEXICO**  
Elevation above sea level at top of casing \_\_\_\_\_ feet.  
The information given is to be kept confidential until \_\_\_\_\_ 19\_\_\_\_.

## OIL SANDS OR ZONES

No. 1, from **1961** to **1965 (Gas)** No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from **3032** to **3038** No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **1150** to **1150** feet.  
No. 2, from **2365** to **2370 (H<sub>2</sub>O)** feet.  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
<b>8-1/4"</b>	<b>25</b>		<b>Used</b>	<b>585'</b>				
<b>7"</b>	<b>24</b>			<b>2436'</b>				

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<b>10"</b>	<b>8-1/4"</b>	<b>585'</b>	<b>50</b>	<b>Cemented</b>		
<b>8-1/4"</b>	<b>7"</b>	<b>2436'</b>	<b>60</b>	<b>Cemented</b>		

## PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth Set \_\_\_\_\_  
Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

## RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment \_\_\_\_\_

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## TOOLS USED

Rotary tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
Cable tools were used from **0** feet to **3062** feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

## PRODUCTION

Put to producing **May 14, 1942**  
The production of the first 24 hours was **15 bbl per hr.** barrels of fluid of which \_\_\_\_\_ % was oil; \_\_\_\_\_ % emulsion; \_\_\_\_\_ % water; and \_\_\_\_\_ % sediment. Gravity, Be \_\_\_\_\_  
If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_  
Rock pressure, lbs. per sq. in. \_\_\_\_\_

## EMPLOYEES

**H. T. Marshall**, Driller **J. J. Watkins**, Driller  
**Floyd Davis**, Driller **E. E. Teel**, Driller

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

ARTESIA, N. M.

May 25, 1942

Subscribed and sworn to before me this **25th**day of **May**, 19 **42**Notary Public. **Quantia Denton**Name **J. J. Watkins**Position **Partner**Representing **CHOATE & BROWN**

## FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	85		Sand
85	150		Red Rock
150	240		Sand
240	300		Red Rock
300	320		Anhydrite
320	330		Red Rock
330	390		Anhydrite
390	405		Red Rock
405	420		Anhydrite
420	430		Blue Shale
430	500		Red Rock
500	545		Salt & Red Bed
545	585		Salt
585	600		Red Bed
600	640		Salt
640	800		Salt & Potash
800	815		Anhydrite
815	840		Salt & Potash
840	895		Salt & Anhydrite
895	935		Salt & Anhydrite Shells
935	945		Salt & Potash
945	965		Anhydrite
965	995		Salt & Potash
995	1030		Anhydrite & Salt
1030	1055		Salt
1055	1125		Salt & shell
1125	1150		Salt
1150	1160		Sand & STR
1160	1165		Potash
1165	1215		Salt
1215	1275		Salt & shell
1275	1320		Salt & Anhydrite
1320	1375		Anhydrite & Shells
1375	1410		Sandy Lime
1410	1455		Lime
1455	1465		Anhydrite
1465	1475		Blue Lime
1475	1485		Anhydrite
1485	1525		Red Rock & Anhydrite & Shells
1525	1555		Red Rock
1555	1570		Red Bed
1570	1580		Anhydrite
1580	1600		Red Bed
1600	1615		Anhydrite
1615	1645		Anhydrite & Red Rock
1645	1660		Anhydrite
1660	1961		Anhydrite
1961	1965		Broken Lime & Gas
1965	2045		Anhydrite
2045	2052		Lime
2052	2115		Anhydrite
2115	2130		Red Bed
2130	2165		Anhydrite & Red Rock
2165	2280		Anhydrite
2280	2360		Anhydrite
2360	2365		Red Sand
2365	2370		Sand & HFW.
2370	2395		Red Sand
2395	2400		Gray Lime
2400	2436		Anhydrite
2436	2465		Anhydrite
2465	2480		Lime
2480	2535		Anhydrite
2535	2560		Anhydrite Shells & Red Rock
2560	2660		Anhydrite
2660	2675		Red Rock
2675	2780		Anhydrite
2780	2974		Lime
2974	2980		Black Shale
2978	2993		Lime
2993	2995		Gas
2995	3028		Lime
3028	3032		OIL & GAS
3032	3038		Soft sand OIL increase
3038	3062		Lime