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RECEIVED NEW MEXICO OIL CONSERVATION COMMISSION

JUL 7 1972

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.
ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator NEWMONT OIL COMPANY		5. State Oil & Gas Lease No. B3006
3. Address of Operator P. O. BOX 1305, ARTESIA, NEW MEXICO 88210		7. Unit Agreement Name
4. Location of Well UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 16S RANGE 30E NMPM.		8. Farm or Lease Name JACKSON STATE
		9. Well No. 6
		10. Field and Pool, or Wildcat Square Lake
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-30-72 Moved in well plugging equipment. Rigged up and pulled 119 5/8" rods.
5-31-72 Set 25 sack cement plug in and out of 7" casing @ 2954'.
6-1-72 Rigged up casing jacks and worked casing.
6-2-72 Worked 7" casing.
6-3-72 Worked 7" casing, had 3" stretch, shot casing at 991', 794', and 602'. Worked casing loose at 602', pulled 11 jts and shut down.
6-5-72 Pulled remaining 7" casing, mixed mud, mudded up hole and set 25 sack cement plug in and out of casing @ 602'.
6-6-72 Rigged up casing jacks and worked 8 5/8" casing.
6-7-72 Shot 8 5/8" casing @ 260' and 162', worked casing until it parted @ 21'. Mixed mud, mudded up hole and set marker @ surface with 10 sack cement plug. Completed plugging well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Division Superintendent DATE July 5, 1972

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE SEP 19 1973

CONDITIONS OF APPROVAL, IF ANY: