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APR 25 1972
NEW MEXICO OIL CONSERVATION COMMISSION
O. C. C.
ARTESIA OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B8569

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator NEWMONT OIL COMPANY	8. Farm or Lease Name STATE "V"
3. Address of Operator P. O. BOX 1305, ARTESIA, NEW MEXICO	9. Well No. 1
4. Location of Well UNIT LETTER <u>M</u> , <u>660</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM THE <u>South</u> LINE, SECTION <u>36</u> TOWNSHIP <u>16S</u> RANGE <u>30E</u> NMPM.	10. Field and Pool, or Wildcat Square Lake
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Place 25 sack cement plug in and out of 5 1/2" casing at 2797'.
- Cut and pull 5 1/2" casing.
- Place 25 sack plug in and out of 5 1/2" stub.
- If more than 1500' of casing is pulled place 25 sack plug at base of salt at 1220'.
- Place 30 sack plug in ^{cut} base of 8 5/8" casing at 535'.
- Cut and pull 8 5/8" casing.
- Place marker at surface in ¹⁰ sacks cement.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Thomas L. Gessett TITLE Divn. Supt. DATE 4/24/72

APPROVED BY W. A. Gessett TITLE OIL AND GAS INSPECTOR DATE MAY 4 1972

CONDITIONS OF APPROVAL, IF ANY: * as noted above Plugging operations Notify N.M.O.C.C. in sufficient time to witness

1. All cement plugs will be a minimum of 100 feet in length.
2. Plugs can be set through casing provided the casing size to be used does not exceed 4½".
3. Mud must be placed between plugs.
4. Mud consistency to be obtained by mixing at the rate of 25 sacks of gel per 100 barrels of water. (Brine or produced water should be utilized where possible.)
5. When Form C-103 (or appropriate U.S.G.S. Form) is filed, all shot points must be listed.