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**RECEIVED**  
NEW MEXICO OIL CONSERVATION COMMISSION  
**JUL 7 1972**

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

**O. C. C.**  
ARTESIA, OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B8569
7. Unit Agreement Name
8. Farm or Lease Name State "V"
9. Well No. 1
10. Field and Pool, or Wildcat Square Lake
12. County Eddy

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator NEWMONT OIL COMPANY
3. Address of Operator P. O. BOX 1305, Artesia, New Mexico
4. Location of Well UNIT LETTER <u>M</u> <u>660</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM THE <u>South</u> LINE, SECTION <u>36</u> TOWNSHIP <u>16S</u> RANGE <u>30E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/13/72 Rigged up plugging equipment, pulled 25 5/8" rods.  
6/14/72 Pulled remaining rods and pump.  
6/17/72 Pumped 25 sack cement plug in and out of 5 1/2" casing @ 2797'.  
6/19/72 Shot casing @ 905'. Worked casing with casing jacks.  
6/20/72 Worked casing, shot @ 846' and 782'. Pulled 782' of 5 1/2" casing.  
6/21/72 Mixed mud and mudded hole, set 25 sack cement plug @ 782', mudded up and set 30 sack cement plug @ 535', in and out of 8 5/8" casing.  
6/22/72 Shot and pulled 145' 8 5/8" casing. Mixed mud and mudded up hole and placed marker @ surface with 10 sack cement plug. Completed plugging well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Division Superintendent DATE 7/5/72

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE SEP 19 1973

CONDITIONS OF APPROVAL, IF ANY: