

# RECEIVED

MAY 3 1972  
NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

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**O. C. C.**  
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator NEWMONT OIL COMPANY		8. Farm or Lease Name State "T"
3. Address of Operator Box 1305, Artesia, New Mexico 88210		9. Well No. 1
4. Location of Well UNIT LETTER G, 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 36 TOWNSHIP 16S RANGE 30E NMPM.		10. Field and Pool, or Wildcat Square Lake
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-27-71 to 7-31-71. Pulled rods and pump. Lowered tbg and set down on bottom. Ran Larkin No. 12 packer to set in tension on 5 1/2" casing. 5 1/2" casing stuck at 506'. Pulled on 5 1/2" casing but top 503' of 7" casing came with 5 1/2". Ran 6 3/8" tapered mill on bottom on 5 1/2" casing. Milled from 504' to 511'. Top 510' of 2 3/8" tbg filled to bottom. Ran 5 1/2" casing with packer to 511'. Packer would not set. Went in with overshot and caught tubing at 510'. Unable to pull. Ran free-point indicator and found tubing stuck at 2514'. Cut off at 2509'. Unable to catch tubing at this point. Ran tubing and rods to 2500 and put on pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Harmon L. Lutter TITLE Divn. Supt. DATE 5/1/72

APPROVED BY For Record Only TITLE OIL AND GAS INSPECTOR DATE MAY 4 1972

CONDITIONS OF APPROVAL, IF ANY: