## NEW 2XICO OIL CONSERVATION COMMISsion Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

## New Well Recompletion X

(Form 6-104)

Revised 7/1/57

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			(Place)	NexicoJanuary.26, 1958 (Date)
			NG AN ALLOWABLE FOR A WELL KNOW	
(60)	<b>oyd</b> mpany or O	perator)	(Lease) Well No	, in <b>SE</b>
F.	, Sc	c <b>36</b>	., T 165, R, NMPM.,	uare. LakePool
1	Lddy	••••••••••••••••••••••	County. Date Spudded. 1-16-58	Date Drilling Completed 1-24-58
Pleas	e indicate	location:	ElevationTotal Dep	
D	СВ	A	Top Oil/Gas PayName of F PRODUCING INTERVAL -	Prod. Form. Premier
			Perforations are a	
_	F G	H	Open Hole 2859 2205 Casing Sh	Depth hoe <b>2859</b> Tubing <b>3008</b>
L	K J	I	OIL WELL TEST -	Choke Pum bbls water inhrs,min. Sizeing
			Test After Acid or Fracture Treatment (after re	
M	N O	P		bls water in <u>24</u> hrs, <u>min. Size</u> ing
	l	لبنا	GAS WELL TEST -	•
	<del>مو نور د پرمم</del>	<u>i fa</u>	Natural Prod. Test:MCF/Day;	Hours flowedChoke Size
ing ,Casi	ing and Cem	enting Recor		
Size	Feet	Sax	Test After Acid or Fracture Treatment:	
0 3/4	540	250	Choke SizeMethod of Testing:	
<b>,</b> ,,	2400	Pulled	Acid or Fracture Treatment (Give amounts of mate	erials used, such as acid, water, oil, and
	2400	LUTTAR	sand): 662 bbls. oil 14.100# cand	
1/2	2859	100	Casing Tubing Date first new Pressoil run to tank	ks1-25-58
		1	Cil Transporter Malon Rofinerics, In	
			Gas Transporter	······································
narks :		••••••		
•••••		••••••••••••••••		· · · · · · · · · · · · · · · · · · ·
	••••••	•••••••••••••••••		
			mation given above is true and complete to the	· •
proved	<u>F.</u> E.I	3 3 195	3	(Company of Operator)
~"	0021073	DIATION		
	CUNSE	KVATION	COMMISSION By Man	(Signature)
m	LA	hand I	Tisla A	
	INU GAS I	NSPECTO <b>N</b>	Send Cor	mmunications regarding well to:
B	•••••••••••••••••			-
			Name <b>Tem</b>	- <b>D97Q</b>

Address. 102. So. Second St., Artesia, N. Mex.

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NEW M	EXICO OIL CONS	SERVAT	ION C	OMMISS	ION	(Revi	sed 3-55)
М	ISCELLANEOUS	REPOR	TS ON	WELLS			
(Submit to approp	riate District Off	fice as p	er Co	mmissic	n Rule	1106) E	- 3 - 1965
COMPANY Ton Boy	d <u>102 Sout</u> (A	ddress)	<u>St.</u>	Artesia.	New He	<u>xico</u>	
Continental State	36	,		. 1	2		
LEASE	WELL NO	· <u>1</u>	UNIT_	₽ <sup>V</sup> S	36	T 165	R 30E
DATE WORK PERFOR	MED January 24	1958	POOL	Squar	e Lake		
This is a Report of: (0	Check appropriate	e block)	C	Result	s of Te	st of Ca	asing Shut-off
Beginning Dri	lling Operations			Remed	ial Wo	rk	
Plugging			I	Other	Drillin	g deeper	r and treating
Detailed account of wo	rk done, nature a	nd quan	tity of	materia	ls used	and re	sults obtained
I drilled well deepe	' from 3065' to 32	205' and	trest	ed throu	anh 5 1∕	2" cosi	10
-		-			•		•
set at 2859' with 66	2 berrels send fro	ac oil a	id 10,0	00# 20-4	0 and 4	100# 10-	<b>-2</b> 0
frac sand. Put well	back on production	DR.					
After recovering fra	c oil well tested	65 barre	ols in	a 24 hou	r test	period.	
FILL IN BELOW FOR	REMEDIAL WOR	K B F P(	BTS C				······································
Original Well Data:	REMEDIAL WOR	A REPU					
DF Elev. <b>3794</b> TD;	205 PBD	Pro	d. Int		Co	mpl Dat	te 1 <b>-25-58</b>
	Depth <b>3008</b>	Oil Stri					epth 2859
Perf Interval (s) Not		_	6	<u> </u>			2037
Open Hole Interval		icing Fo	rmatic	on (s) <u>298</u>	2-2040	and 9146	2100
1 <u>40J7</u>	10 3606			(*/ <u>270</u>	6-0000		-3190
RESULTS OF WORKOV	ER:			BE	FORE	А	FTER
Date of Test				_1-	23-58	1-	<u>-26,27,28</u> -58
Oil Production, bbls.	-			_ <b>b</b>	2 bbls.		65 bbls.
Gas Production, Mcf p	er day Well on p	qump		<del></del>			
Water Production, bbl	s. per day			<u> </u>	one		
Gas-Oil Ratio, cu. ft.	per bbl.						None
Gas Well Potential, M	ef per day						None
							None
Witnessed by	avis	<u>T</u> c	<b>n</b> Boyd	Drillin			None
Witnessed by	aris				(Co	mpany)	
Witnessed by James James Jones		I her abov	eby ce e is tr	ertify that ue and c	(Co at the i	nformat	ion given
OIL CONSERVATI		I her abov my k	eby ce e is tr nowled	ertify tha ue and c dge.	(Co at the i	nformat	ion given
OIL CONSERVATI	ON COMMISSION	I her abov my l Nam	eby ce e is tr nowled e <b>To</b>	ertify that ue and c dge. <b>n Boyd</b>	(Co at the i	nformat	ion given
OIL CONSERVATI Name <u>ML Orn</u> Title <u>OIL ANU GAS INSPE</u>	ON COMMISSION	I her abov my k	e is tr nowled e <u>To</u> tion	ertify tha ue and c dge.	(Co at the is omplet	nformation to the Ba	ion given

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