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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2884

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>WIW</b>	7. Unit Agreement Name
2. Name of Operator <b>Newmont Oil Company</b>	8. Farm or Lease Name <b>Continental State 36</b>
3. Address of Operator <b>P.O. Box 1305</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>F</b> , <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE, SECTION <b>36</b> TOWNSHIP <b>16S</b> RANGE <b>30E</b> NMPM.	10. Field and Pool, or Wildcat <b>Square lake</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3793 GR</b>	12. County <b>Eddy</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <b>Convert to Injection</b> <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

This well was converted to Injection as follows:

12/18/66 Pull rods and tubing  
12/20/66 Clean out to 3205'  
12/22/66 Dump 1000 gallons 15% acid and start Injection at 300 BPD rate  
12/23/66 Put well on Injection

Injection first six days averaged 236 BPD at -0- PSI

1-4-67 tested casing to 2300' for 30"

Conversion approved with Case No. 3496 Order No. R-3156

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED ORIGINAL SIGNED BY H. J. FIDEBETTER TITLE Division Superintendent DATE January 27, 1967

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE FEB 2 1967

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 1 1967

N. M. O. C.  
LAND OFFICE