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BTATE OF NEW MEXICO HENGY AND MINERALS DEPARTMENT	2		Form C-104 Revised 10-1-78
	UNITED DIE CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501		RECEIVED BY
ГП. Е. И. Ц.			MAR 0 6 1984
TRANSPORTER OIL			O. C. D.
PROMATION OFFICE			ARTESIA, OFFICE
Yates Petroleum Corpor		,	
207 S. 4th St., Artesi Reason(s) for filing (Check proper box) New Well Recompletion	Change in Transporter of: Oil Dry Gas	Other (Please caplain)	
Change in Ownership XX	Casinghead Gas Condensa		
and address of previous owner	Newmont Oil Company PO Bo	ox 1305 Artesia, NM 6	<u>`</u>
Leose Name	Meli No. Pool Name, Including Form	فستع (بربر) ا	B-2884 Heler Federal
Continental State Z	O Feet From The NOR TH Line		om Th
		30Е , ммрм,	Eddy County
Line of Section 36 Tou	TOD OF AND NATURAL CAS	5	
Nome of Authorized Transporter of Cli	of Condensate		proved copy of this form is to be sent)
Name of Authorized Transporter of Ca	singhead Gas of Dry Gas		proved copy of this form is to be sent)
lf well produces all or liquids, give location of tarks.			When
If this production is commingled wi COMPLETION DATA	th that from any other lease or pool, g		Plug Elacz Same Hosty, Diff. Reat
Designate Type of Completi			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Manie of Producing Formation	Top Oll/Gas Pay	Tubing Depth Depth Casing Shoe
Perforations			. Depin Cusing 5.00
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD	SACKS CEMENT
'. TEST DATA AND REQUEST F	able for this de	p:h or be for full 24 hours)	l oil and must be equal to or exceed top al:
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Mothod (Flow, pump, s	3-16-84
Length of Test	Tubing Pressure	Casing Pressure	Choxo Sixo chg. 0.101
Actual Prod. During Test	Oll-Bbls.	Water-Bbls.	Gas-MCF
GAS WELL		· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·
Actual Frod. Tool-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
Teeling Method (pitot, back pr.)	Tubing Procewo (Bbut-in)	Cosing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN	NCE	OIL CONSER	VATION DIVISION
I hereby certify that the rules and regulations of the Oil Concervation Division have been complied with and that the information given		ORIGINAL S	IGNED
above is true and complete to the	he best of my knowledge and belief.	BYBY LARRY E GEOLOGIST	NMOCD
	1.600	This form is to be file.	in compliance with DULE 1996. allowable for a newly drilled or deepe
- Unni 15. 2	neurol	well, this form must be acc tests taken on the well in	occordance with AULE 111.
	<u>Clork</u>	able on new and recomplet	T 11 117 and VI for changes of ow
3-1-84	Date J	if well name or number, or trai	is II, III, and VI for thenge of condit reporter, or other such change of condit

able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition well name or number, or transporter, or other such change of number, or transporter, or other such changes of the such changes of