

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

# REQUEST FOR (OIL) - (GAS) ALLOWABLE

FEB 12 1958  
New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Artesia, New Mexico      February 12, 1958  
(Place)      (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Tom Boyd      Continental State #36      Well No. 2      in SW  $\frac{1}{4}$  NW  $\frac{1}{4}$ ,  
(Company or Operator)      (Lease)  
E      Sec. 36      T. 16S      R. 30E      NMPM,      Square Lake      Pool  
Unit Letter

Eddy      County. Eddy      Date Spudded 1-30-58      Date Drilling Completed 2-10-58

Please indicate location:

Elevation 3792      Total Depth 3196      PBD

Top Oil/Gas Pay 3050      Name of Prod. Form. Premier

PRODUCING INTERVAL -

Perforations None

Open Hole 2852-3196      Depth Casing Shoe 2852      Depth Tubing 3001

OIL WELL TEST -

Natural Prod. Test: 2 bbls. oil, \_\_\_\_\_ bbls water in 24 hrs, \_\_\_\_\_ min. Choke Pumping

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 70 bbls. oil, 24 bbls water in 24 hrs, \_\_\_\_\_ min. Choke Pumping

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 555 bbls. oil, 15,000 # sand

Casing Tubing Date first new  
Press. 2600 Press. \_\_\_\_\_ oil run to tanks February 10, 1958

Oil Transporter Malco Refineries, Inc.

Gas Transporter \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>10 3/4</u>	<u>520</u>	<u>250</u>
<u>5 1/2</u>	<u>2852</u>	<u>100</u>

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved FEB 12 1958, 19\_\_\_\_

Tom Boyd

(Company or Operator)

By: Robert S. Bourling

(Signature)

Title Agent

Send Communications regarding well to:

Name Tom Boyd

Address 102 South Second Artesia, New Mexico

**OIL CONSERVATION COMMISSION**

By: M. L. Armstrong

OIL AND GAS INSPECTOR

Title \_\_\_\_\_

OIL CONSERVATION COMMISSION  
 AFTESIA DISTRICT OFFICE

Received 4

DISTRIBUTION		
Santa		
Proration		
State Land		
U. S. G. S.		
Transporter		
File		✓