STATE OF NEW MEXICO Form C-104 Revised 10-1-78 VERGY AND MINIPPALS DEPARTMENT ** ** ***** ****** OIL CONSERVATION DIVISION CIETAIRUTION P. O. DOX 2088 BANTAPE SANTA FE, NEW MEXICO 87501 \checkmark V U 1.U.1 LAND OFFICE RECEIVED BY REQUEST FOR ALLOWABLE on V TRANSCORTER DHA MAR 06 1984 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS PROBATION OFFICE With the W. יים אולקוע. הפהירה Yates Petroleum Corporation 207 S. 4th St., Artesia, Recson(s) for filing (Check proper box) NM 88210 Other (Please captain) Change in Transporter of: Dry Gas Recompletion Oil Change In Ownership XX Pumping If change of ownership give name Newmont Oil Company PO Box 1305 Artesia, NM 88210 I. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease B-2884 Stote Federal er Fee Pederal Continental State B Square Lake G-SA Location : 1980 Feet From The NORTH Line and Lake Feel From The WEST Township 16S . NMPM. Range 30E Eddy County I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Cil X Address (Give address to which approved copy of this form is to be sent) or Condensate Navajo Refining PO: Box 175 Artesia, NM 88210
Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas Is gas actually connected? If well produces oil or liquids, give location of tanks. 16:30 <u>Lo</u> 36 If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DAYA Oil Well Gas Well Workever Same Resty, Diff. Res Plug Back Designate Type of Completion - (X) Date Compl. Ready to Prod. P.B.T.D. Total Dopth Elevations (DF, RKB, RT, GR, etc., Top Oll/Gas Pay Tubing Depth *!anie of Productna Formation Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Post & D-Date First New Oil Run To Tanks Date of Test Producing kiethod (Flow, pump, gas lift, etc.) Tubing Pressure Casing Pressure Actual Prod. During Test Oil-Bbla. Water - Bbls. Gas - MCF GAS WELL Actual Prod. Toot-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Teeting Method (pitot, back pr.) Tubing Presews (Bhut-in) Cosing Pressure (Shut-in) Choke Stre CERTIFICATE OF COMPLIANCE **DIL CONSERVATION DIVISION** MAR 1 3 1984 APPROVED ., 19

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Date)

TITLE _ This form to to be filed in compliance with net z time,

ORIGINAL SIGNED

BY LARRY BROOKS GEOLOGIST - NMOCD

BY.

If this is a request for allowable for a newly drilled or despens well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections 1, II, III, and VI for changes of ownerly name or number, or transporter, or other such change of condition

Conserve Chema Catol most be filed for each pool in multip