•	DISTRIBUTION  SANTA RE  FILE  U.S.G.S.  LAND OFFICE  IHANSPORTER  OPERATOR  PROHATION OFFICE  Operator	AUTHORIZATIC <b>MAR 1</b> :9ai  O. C.  ARTESIA, C	OFFICE	Form C-104 Supernedes Old C-104 and C- Effective 1-1-65
	J CLEO THOMPSON  Address 4500 REPUBLIC BANK  Reason(s) for filing (Check proper box)  New Well  Recompletion  Change in Ownership	Change in Transporter of: Oil Dry Gas Casinghead Gas Condens	Other (Please explain) REQUEST TEST ALL WELL COMPLETED O	OWABLE. 250 bbl.  PEN HOLE 3022; March 1  2910-3022  San Andres
	If change of ownership give name and address of previous owner	NO		
II.	DESCRIPTION OF WELL AND I Lease Name JACKSON STATE Location Unit Letter N ; 660	LEASE    Well No.   Pool Name, including Fo   8   SQUARE LAKE-6	State, Federa	e   Lease No. al or Fee STATE   B-6973  The   WEST
и.	Line of Section 36 Town  DESIGNATION OF TRANSPORT  Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA		County  oved copy of this form is to be sent;
	NAVAJO REFINING COMPANY Name of Authorized Transporter of Casinghead Gas or Dry Gas		NO. FREEMAN AVE. ARTESIA, NM. 88210 Address (Give address to which approved copy of this form is to be sent)	
	PHILLIPS PETROLEUM  If well produces oil or liquids, give location of lanks.	COMPANY	BOX 6666, ODESSA, TX Is gas actually connected? When the second of the s	79762
	If this production is commingled wit COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Some Resty, Dift, Free-
	Designate Type of Completion  Date Spudded  Elevations (DF, RKB, RT, GR, etc.)	n ← (X)    Date Compl. Ready to Prod.    Name of Producing Formation	Total Depth  Top O!1/Gas Pay	P.B.T.D.  Tubing Depth
	Perforations			Depth Cosing Shoe
	TUBING, CASING, AND CE HOLE SIZE CASING & TUBING SIZE		CEMENTING RECORD DEPTH SET	SACKS CEMENT
٧.	TEST DATA AND REQUEST FO	DR ALLOWABLE (Test must be af able for this de	  ter recovery of total volume of load oil  pth or be for full 24 hours	and must be equal to or exceed top all
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas !	
	Length of Toat	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Tost	Oil-Bbis.	Water - Bbls.	Gds - MCF
	GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate  Gravity of Condensate  Condensate			
	Teating Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Coming Pressure (Shut-in)	Cheke Size
¥1.	CEUTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Communation have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED MAR 1 9 1984  Original Signed By  BY Leslie A Clements  Supervisor District II	
	Jack M. Myert  (Stynatura)  AGENT		TITLE  This form is to be filed in compliance with NULE 1104.  If this is a request for allowable for a newly drilled or described, this form must be accompanied by a tabulation of the described tests taken on the well in accordance with MULE 111.  All acctions of this form must be filled out completely for selections.	
	(Tille) 3/16/84 (Dair)		while on now and recompleted walls.  Fift out only Sactions I, II, III, and VI for changes of a wall name or number, or transporter, or other such change of condi-	