

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

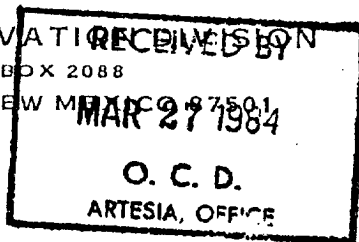
OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

5a. Indicate Type of Lease

State ☐

Fed. ☐

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

JACKSON STATE

9. Well No.

8

10. Field and Pool, or Wildcat

SQUARE LAKE

12. County

EDDY

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
J CLEO THOMPSON ☒

3. Address of Operator
4500 REPUBLIC BANK TOWER, DALLAS, TX 75201

4. Location of Well
UNIT LETTER N 660 FEET FROM THE SOUTH LINE AND 1980 FEET FROM
THE WEST LINE, SECTION 36 TOWNSHIP 16S RANGE 30E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3750

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOBS ☐

OTHER CLEAN OUT WELL, SET LINER ☒

FRAC WELL.

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well had junk in hole and casing leak at wellhead. It was necessary to get workover rig and clean up well bore so we could set a 4½" liner inside 7" casing. Ran 71 joints of 4½" casing set with 250 sacks class C cement. Set Lyons packer and DV tool @ 2305'. Repaired casing leak at wellhead. Cleaned out hole to 3050' set packer (Baker, Model R) @ 2550'. Acidized with 2000 gal. of 15% NEFE acid. Pumped 400# block of rock salt & benzok acid flakes. Sand Frac with 30,000 gal. of mini max 3 and 52,000 lbs. of 20-40 sand. Pumped 5,000 gal.; Average treating pressure 2550 lbs. Western Co. did frac job.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jack Myers

TITLE AGENT

DATE 3/19/84

APPROVED BY _____

TITLE Original Signed By
Leslie A. Clements

DATE MAR 27 1984

Supervisor District II

CONDITIONS OF APPROVAL, IF ANY: