STATE OF NEW MEXICO MERICY AND MINERALS DEPARTMENT CONTAINANTION CONTAINANTION CANTAFE FILE U.S.G.B. CAND OFFICE U.S.G.B. CAND OFFICE U.S.G.B. CAND OFFICE U.S.G.B. CAND OFFICE U.S.G.B. CAND OFFICE OFFICE TRANSFORTER OAL OAL OFFICE TRANSFORTER OAL OAL OAL OAL OAL OAL OAL OAL		MEXICO 87501 ALLOWABLE ID ORT OIL AND NATURA IS 75201 Other (Please ex	RECEIVED BY AUG 17 1984 O. C. D. ARTESIA, OFFICE	04
II Change of Dwnership for hard and address of previous owner II. DESCRIPTION OF WELL AND LI Lease Name Jackson St. Location SE4 SW4 Unit LetterN:660 Line of Section 36 T. am	Feet From The South Line	<u>- G-S.A.</u> and <u>1980</u>	nd of Lease ate, Federal or Fee State Feet From The West ddy	Lease No. V-733 County
If well produces oil or liquids, give location of tanks,	ghead Gas or Dry Gas CO. Juit Sec. Twp. Rge. N 36 165 30E	P.O. Drawer 1 Address (Give address to u BOX 6666, Ode Is gas actually connected? NO	When I	8210
$J_{11} v_{30} = 1942$	Oil Well Gas Well	New Well Workover Total Depth 3060 Top Oll/Gas Pay		s'v. Diff. Res'v.
Open Hole <u>9910-</u> HOLE SIZE 10"	TUBING, CASING, AND CASING & TUBING SIZE 8 $5/8"$ $ 28#$ $7"$ $ 20#$ 4 $1/2"$ $ 10.5#$	CEMENTING RECORD DEPTH SET 550' 2450' 2867'	SACKS CEN 50 50 250	
2-23-84 Length of Test 24 Hours	R ALLOWABLE (Test must be of able for this dep Date of Teet 2-28-84 to 2-29-84 Tubing Pressure 10# Dit-Bale. 16.00	ter recovery of total volume oth or be for full 24 hours) Producing Method (Flow, p Pump Casing Pressure 10# Water-Bbls. Load Water		IICOOG SOP Allow
	Length of Test Fubing Pressure (Shut-in)	Bbla. Condensule/MMCF Cosing Pressure (Shut-ir		
.'I. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given above is true and complete to the beat of my knowledge and belief. Mathematical Accent (Signiliwe) ACENT (Tule) 8-13-84 (Dute)		DIL CONSERVATION DIVISION AUG 2.8 1984 19 BY Original Signed By BY Leslig A. Cloments TITLE Supervisor District II This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly drilled or despensive well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections 1. 11. 111, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forma C-104 must be filled for each poet in multiple completed wells.		