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NEW MEXICO OIL CONSERVATION COMMISSION

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AUG 19 1974

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT ZONE OR FOR A SECONDARY WELL. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil & Gas Lease No. NM B-3006</p>
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-</p> <p>2. Name of Operator Newmont Oil Company ✓</p> <p>3. Address of Operator P.O. Box 1305, Artesia, New Mexico 88210</p> <p>4. Location of Well UNIT LETTER <u>1</u>, <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>16 S</u> RANGE <u>30 E</u> NMPM.</p>		<p>7. Unit Agreement Name Square Lake</p> <p>8. Farm or Lease Name Overton</p> <p>9. Well No. 9</p> <p>10. Field and Pool, or Wildcat Square Lake G. SA</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.)</p>		<p>12. County Eddy</p>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Tests indicate that the casing is collapsed at approximately 2275'. Therefore we plan to plug and abandon this well in the following manner:
Shoot and pull tubing from approximately 2275'. Set a cement retainer as low as possible and pump hole below retainer full of mud then squeeze with a 35 sack cement plug. Shoot off 5 1/2" casing at lowest free-point and pull. If casing parts above bottom of salt section at approximately 1500', perforate and squeeze 35 sack cement plug at bottom of salt section. If casing parts below bottom of salt section set 35 sack cement plug in and out of casing stub. Set 35 sack cement plug in and out of surface pipe from approximately 560' to 460'. Shoot off surface casing and pull. Set ~~10~~²⁰ sack plug at surface with regulation marker. Fill hole between all plugs with mud.
The Commission will be notified when operations are commenced.

shot Hg @ 2340 - cannot pump in w/ 2000 to set BPC 2340 + repair GCS*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Ernest J. McLaughlin</u>	TITLE <u>Office Manager</u>	DATE <u>8/16/74</u>
APPROVED BY <u>W. A. Gressett</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>AUG 20 1974</u>
CONDITIONS OF APPROVAL, IF ANY: <u>As noted above</u>		