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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

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DEC 18 1974

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. NM B 3006	
7. Unit Agreement Name Square Lake	
8. Farm or Lease Name Overton State	
9. Well No. 9	
10. Field and Pool, or Wildcat Square Lake G. SA	
12. County Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	ARTESIA, OFFICE
2. Name of Operator Newmont Oil Company	
3. Address of Operator P. O. Box 1305, Artesia, New Mexico 88210	
4. Location of Well UNIT LETTER <u>1</u> <u>1980'</u> FEET FROM THE <u>South</u> LINE AND <u>660'</u> FEET FROM THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>16S</u> RANGE <u>30E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-4-74 to 11-12-74----Rigged up plugging unit and cut tubing @ 2341' GLM. Pulled 77 jts of tubing. Ran Bond Log to 2340' GLM. Pressured casing to 2450 psi and pumped into formation at a very low rate. Because of low pump rate cement could not be pumped. Set bridge plug @ 2333' GLM & capped with 5 sacks of cement. Dug out cellar, rigged up pipe jacks and started working casing. Shot 5 1/2" casing @ 1504' GLM unable to pull. Re-shot and pulled 875' casing. Set 35 sack cement plug @ 1519' GLM. Mudded up with 10-1/2 lb. mud and set 35 sack cement plug @ 565' GLM. Surface casing had pin holes in top sections, no attempt was made to pull surface casing. Mudded up 8-1/4" surface casing and set regulation marker in 10 sack cement plug at surface.

12-4-74-----Location cleaned up and ready for inspection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles C Joy TITLE Superintendent DATE 12/17/74

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: