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# NEW MEXICO OIL CONSERVATION COMMISSION

## RECEIVE

DEC 18 1974

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. NM B 3006
7. Unit Agreement Name Square Lake
8. Farm or Lease Name Overton State
9. Well No. 9
10. Field and Pool, or Wildcat Square Lake G. SA
12. County Eddy

**SUNDY NOTICES AND REPORTS ON WELLS** **O. C. C.**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Newmont Oil Company ✓
3. Address of Operator P. O. Box 1305, Artesia, New Mexico 88210
4. Location of Well UNIT LETTER <u>1</u> <u>1980'</u> FEET FROM THE <u>South</u> LINE AND <u>660'</u> FEET FROM THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>16S</u> RANGE <u>30E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-4-74 to 11-12-74----Rigged up plugging unit and cut tubing @ 2341' GLM. Pulled 77 jts of tubing. Ran Bond Log to 2340' GLM. Pressured casing to 2450 psi and pumped into formation at a very low rate. Because of low pump rate cement could not be pumped. Set bridge plug @ 2333' GLM & capped with 5 sacks of cement. Dug out cellar, rigged up pipe jacks and started working casing. Shot 5 1/2" casing @ 1504' GLM unable to pull. Re-shot and pulled 875' casing. Set 35 sack cement plug @ 1519' GLM. Mudded up with 10-1/2 lb. mud and set 35 sack cement plug @ 565' GLM. Surface casing had pin holes in top sections, no attempt was made to pull surface casing. Mudded up 8-1/4" surface casing and set regulation marker in 10 sack cement plug at surface.

12-4-74-----Location cleaned up and ready for inspection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Charles C Joy</u>	TITLE <u>Superintendent</u>	DATE <u>12/17/74</u>
APPROVED BY <u>Delan Merino</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>JAN 24 1975</u>
CONDITIONS OF APPROVAL, IF ANY:		