

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1 ✓
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

**RECEIVED**  
NEW MEXICO OIL CONSERVATION COMMISSION  
DEC 7 1972

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

**O. C. C.**  
ARTESIA, OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B - 8569</b>
7. Unit Agreement Name
8. Farm or Lease Name <b>New Mexico J State</b>
9. Well No. <b>1</b>
10. Field and Pool, or Wildcat <b>Square Lake</b>
12. County <b>Eddy</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator <b>Anadarko Production Company</b>
3. Address of Operator <b>P.O. Box 67, Loco Hills, New Mexico 88255</b>
4. Location of Well UNIT LETTER <b>H</b> <b>1330</b> FEET FROM THE <b>North</b> LINE AND <b>1310</b> FEET FROM THE <b>East</b> LINE, SECTION <b>36</b> TOWNSHIP <b>16-S</b> RANGE <b>30-E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <b>Fracture Treat</b> <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Intend to pull rods and tubing, run tubing with packer and bridge plug, and fracture treat well with 60,000 Gal gelled water and 60,000 # sand. Will then pull tubing and packers, Wash well out, run tubing and rods, and return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By

SIGNED D. R. Layton

TITLE Area Supervisor

DATE 11-25-72

APPROVED BY W. A. Gressett

TITLE OIL AND GAS INSPECTOR

DATE DEC 7 1972

CONDITIONS OF APPROVAL, IF ANY: