

NO. OF COPIES RECEIVED	4
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	2

RECEIVED NEW MEXICO OIL CONSERVATION COMMISSION

MAY 4 1977

**O. C. C.
ARTESIA, OFFICE**

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B 8569
7. Unit Agreement Name
8. Farm or Lease Name State J
9. Well No. 1
10. Field and Pool, or Wildcat Square Lake
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO PLUG OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Anadarko Production Company
3. Address of Operator P. O. Box 67, Loco Hills, New Mexico 88255
4. Location of Well UNIT LETTER H 1330 FEET FROM THE North LINE AND 1310 FEET FROM THE East LINE, SECTION 36 TOWNSHIP 16S RANGE 30E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) Unknown

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Fracture Treat <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Rigged up pulling unit, pulled rods and tubing.
- Ran 4 1/2" RTTS pkr. on 2 7/8" tubing and set at 2950'.
- Fracture treated Premier zones in 4 equal stages with a total of 1000 gals 15% NE Acid, 63,000 gals gelled water, 24,000# 100 mesh sand, 36,000# 20/40 sand, 12,000# 10/20 sand and 200# Gypban, each stage separated by a block of Mothballs and Rock Salt.
- Pulled 2 7/8 " tubing and RTTS packer, washed out frac sand, ran tubing, rods and pump and returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by
SIGNED **Jerry L. Buckles** TITLE **Area Supervisor** DATE **May 3, 1977**

APPROVED BY **W. A. Gressett** TITLE **SUPERVISOR, DISTRICT H** DATE **MAY 5 1977**

CONDITIONS OF APPROVAL, IF ANY: