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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	B 2884

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
3. Address of Operator	9. Well No.
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>N</u> LINE AND <u>1980</u> FEET FROM	<u>Square Lake</u>
THE <u>E</u> LINE, SECTION <u>36</u> TOWNSHIP <u>16S</u> RANGE <u>30E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	<u>Pddy</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Remove old liner & set new one.</u> <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Intend to remove existing 4 1/2" liner, clean well out with reverse drilling equipment to TD of 3220', run Gamma-Neutron & caliper logs, set and cement 4 1/2" OD liner from TD to approximately 2820', perforate Premier and Lovington zones and fracture treat each zone selectively with 10,000 gal brine and 15,000# sand and return well to production.

RECEIVED

FEB 24 1969

O. C. C.
ARTEBIA, OFFICE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. R. Layton TITLE District Superintendent DATE 2/19/69

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE FEB 24 1969

CONDITIONS OF APPROVAL, IF ANY: