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NEW MEXICO OIL CONSERVATION COMMISSION

MAY 21 1969

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B 2684
7. Unit Agreement Name
8. Farm or Lease Name New Mexico State H
9. Well No. 2
10. Field and Pool, or Wildcat Square Lake
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Anadarko Production Company
3. Address of Operator Box 67 Loco Hills, New Mexico 88255
4. Location of Well UNIT LETTER B, 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 36 TOWNSHIP 16 S RANGE 30 E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>
		Remove old liner and set new one <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Washed over and recovered 468' 4 1/2" liner. Cleaned out to TD 3208, ran GRN & Caliper logs, ran and set 4 1/2" liner from TD to 2683', cemented with 175 sacks. Drilled out excess cement to top of liner, tested for shut off to 2000 psi - OK, cleaned out liner to TD, perforated Lovington sand (San Andres) 3186-96, 2/ft, Premier (Grayburg) 3036-44, & 2996-3004. Ran straddle packers and treated each zone with 250 gal acid - Ran 2 1/2" tubing and packer and retrievable plug, treated Lovington perfs w/15000 gal gelled brine & 18000# sand- moved packer and plug to straddle perfs 3036-44- had communication with perfs 2996-3004- raised packer to 2980- had communication over top of liner *** Set bridge plug at 3130 and spotted 2 sx sand on top - Ran 2 1/2" tubing with 7" packer set at 2487 and squeezed cement over top of liner and through perfs- 300 sx. class C w/2% CaCl - displaced and squeezed to 6000 psi - drilled out cement and re-perforated 2996-3004 and 3036-44 w/ 2/ft. Ran 4" packer and retrieved plug, set plug @ 3021, packer at 2985 and treated with 250 gals acid and 50 bbls. water. Moved plug to 3052 and packer to 3016 and pumped on perfs 3036-44- had communication with upper perfs - moved packer back up to 2985 and treated both zones with 250 gal acid followed with 2 15,000 gal stages gelled water each with 15,000# sand separated by 150# moth balls and 500# rock salt. 1st stage 16.4Bpm at 3800 psi, 2nd stage 15.1 Bpm at 4450 psi. ISDP 2600, 15 min. 2000. Pulled packer and plug, washed out well, ran rods tubing and pump and returned to production. Work completed on 5-17-69.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. R. Layton TITLE District Superintendent DATE 5-18-69
APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE MAY 21 1969
CONDITIONS OF APPROVAL, IF ANY: