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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.
B-2884

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Anadarko Production Company	8. Farm or Lease Name New Mexico State H
3. Address of Operator Box 67 Loco Hills, New Mexico 88255	9. Well No. 3
4. Location of Well UNIT LETTER A, 810' FEET FROM THE North LINE AND 600' 660' FEET FROM THE East LINE, SECTION 36 TOWNSHIP 16 S RANGE 30 E NMPM.	10. Field and Pool, or Wildcat Square Lake
15. Elevation (Show whether DF, RT, GR, etc.) 3807 GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐  
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Intend to pull tubing and rods, check TD, run 2 1/2" tubing with straddle packers and fracture treat each of the following zones with 20,000 gal gelled water, 15000# 10-20 sand, 500 gal Hcl 15%, and 150# polyphosphates:

Lovington (Zone 8 - San Andres) Perfs 3200-07 and 3210-17

Lower Premier (Zone 6 - Grayburg) Perfs 3054-64

Upper Premier (Zone 6 - Grayburg) Perfs 3012-20

After treatment, will pull frac tubing and packers, wash well out to TD, run production tubing and rods and return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. R. Layton

TITLE District Superintendent

DATE 15 February 1971

APPROVED BY W. A. Gressett

TITLE OIL AND GAS INSPECTOR

DATE FEB 15 1971

CONDITIONS OF APPROVAL, IF ANY: