DIST SANTA F FILE	RIBUTION			ONSERVATION C	Form C+104 Supersedes Old (+114 and (Effective 1-1-65
U.S.G.S. LAND OF	OIL	1	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL RECEIVED	GAS
OPERAT	···	1		FEB 5 1980	
Operator	les Duradurati			O. C. D.	
Address	ko Producti		apany	ARTESIA, OFFICE	
			ls, New Mexico 88255		
Reason(s)	or filing (Check pr	opër box)		Other (Please explain) Change to be eff	insting 2 1 90
Recompleti	on H		Change in Transporter of: Oil X Dry Ga		er - Navajo Refining Co
Change in (Ownership		Casinghead Gas Conden		Pipeline Division
If change o	f ownership give	name			
	s of previous own				
II. DESCRIP	TION OF WELL	AND I	EASE		
Lease Nam State			Well No. Pool Name, Including Fo 3 Square Lake Gri	_	
Location				660	<u> </u>
Unit Le	tter <u>A</u> ;	810	Feet From The North Line		TheEast
				· · ·	
Line of	Section 36	Tow	nship 16S Range	30E , NMPM, I	Eddy
			ER OF OIL AND NATURAL GA		
-	thorized Transport	er of Oil	X or Condensate	Address (Give address to which appr	
	, Inc. ithorized Transport	er of Cas	inghead Gas 🔀 or Dry Gas	511 W.Ohio, P.O.Box 22 Address (Give address to which appr	.97, Midland, Texas 7970
None	-				
If well prov	iuces oil or liquids	•	Unit Sec. Twp. Rge,	Is gas actually connected?	Then
give locati	on of tanks,		B 36 16S 30E	No	
If this prod IV. COMPLE		gied wit	h that from any other lease or pool,	give commingling order number:	· · · · · · · · · · · · · · · · · · ·
			Oil Well Gas Well	New Well Workover Deepen	Plug Back Same trest
Desig	nate Type of Co	mpletio	i		
Date Spudd	led		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations	(DF, RKB, RT, GR	·	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
		,,	×1		
Perforation				· · · · · · · · · · · · · · · · · · ·	Depth Casing Shee
· · · · ·			TUBING, CASING, AND		· · · · · · · · · · · · · · · · · · ·
	HOLE SIZE		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	<u></u>		· · · · · · · · · · · · · · · · · · ·		
V. TEST DA	TA AND REQU	EST FO	DR ALLOWABLE (Test must be a	fer recovery of total volume of load of	il and must be equal to the second
OIL WEL	L		able for this de	pth or be for full 24 hours)	- Leo J
Date First	New Oil Run To To	ink B	Date of Test	Producing Method (Flow, pump, gas	$\frac{1}{1} \frac{1}{1} \frac{1}$
Length of	· Test		Tubing Pressure	Casing Pressure	Choke Size
		• ,	1		2.2 1. 82
Actual Pro	d. During Test		Oil-Bhis.	Water - Bbls.	Choke Size I Gae-MCF
l			<u> </u>	<u> </u>	
GAS WEI	Т.				
	d. Test-MCF/D		Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing M	ethod (pitot, back p	r.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. CERTIFI	CATE OF COM	PLIAN			ATION COMMISSION
I hereby c	ertify that the rul	es and r	egulations of the Oil Conservation	APPROVED	ه،
Commissio	n have been con rue and complete	nplied w s to the	ith and that the information given best of my knowledge and belief.	BY_ NUL	resset
					DISTRICT II
				TITLE <u>SUPERVISOR</u>	
	(//.	. (Juckles		a compliance with RULE 1994
	<u> </u>	(Signa	1 Junio	well, this form must be accom	owable for a newly drilled or deep e panied by a tabulation of the devia
,	// /.		pervisor	tests taken on the well in acc	ordance with RULE 191
	/	(Tu	le)	All sections of this form a able on new and recompleted	nust be filled out completely for ai wells.
	J.		<u>/ 18, 1980</u>		II. III. and VI for changes of ow
•••••		(Da			orter, or other such change of condi-

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