	·		MEN MEXICO O	IL CONSERV	ATION CON			
FILE		_3	REQUE	EST FOR AL	LOWABLE		F	bm C-104
U.S.G.S.	444	A ! IT1		AND			ι	netreedee Old C-104 and (RECEIVED
LAND OFFICE		AUT	HORIZATION TO	TRANSPORT	OIL AND	NATURAL	GAS	
TRANSPORTER OIL	V							T 9 7 1001
GAS							00	T 27 1981
PRORATION OFFICE	4						C	D. C. D.
Operater								ESIA, OFFICE
Anadarko Produc	tion C	000000						
Address								
P. O. Box 67, L	oco Hi]	lls. W	AW Merico	20055				
the second of the thing (Lineck pro	per boxj			88255	Other (Pleas			
New Well		Change :	in Transportor of:			-		
Recompletion Change in Ownership		Oil	🚺 Dn	r Gas 🔲	Former	to be (ffectiv	e 11-1-81
		Casingh	ead Gas Cor	ndensate	LOLMET	. transpo	orter -]	Basin, Inc.
If change of ownership give n	i A MA							
and address of previous owne	ı <u>ة</u>							
DESCRIPTION OF WELL	AND LEA	AGE			_			
State "H"		Well No.	Pool Name, Including	g Formation		Kind of Lea		
		3	Square Lak		00 Q.			Lease No
Lecation			A		660	State, Take		B-2884
Unit Letter	810	_ Feet Fre	m The North	Line and f	<i>660</i> -	_		
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Line of Section 30	Townshi	<u>e 1</u>	.6S Range	30b	, NMPM	L		
						· · · · · · · · · · · · · · · · · · ·	Eddy	County
DESIGNATION OF TRANS		OF OIL	AND NATURAL	2AS				
Nevelo Refining				Address (G	ive address	to which appro	ved copy of th	is form is to be sent)
Name of Authorized Transporter	of Cesinsh	Pip	eline Divisio		B	. Intent		
None				Address (G	ive nearess	o which appro	ved copy of th	exico 88210 is form is to be sent)
If well produces oil or liquide,	Unit	t Sec.	Twp. Rge.					
give lessing of tanks.	B	36	the second se		ally connecte	id? Wh	m	
If this production is commingle COMPLETION DATA	ed with the			<u>No</u>				
COMPLETION DATA			y other rease or poo	I, give commin	ngling order	aumber:		
Designate Type of Comp		(Y) 10	Gas Well	New Well	Workover	Deepen	Plug Back	
Dete Bouided					4 	1 1	1 Prind Dock	Same Res! Duff Resty
	Dete	Compl. R	leady to Pred.	Total Depth			P.B.T.D.	• •
Elevations (DF, RKB, RT, GR, e								
(UT , KKB, KT, GK, e	te.) Nam	a of Produ	cing Formation	Top Oil/Ga	s Pay		Tubing Dept	h
Perforations								
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HOLE SIZE		CARING	A TUBING SIZE			the second s		
			C TODINO SIZE	-+	DEPTH SE	T	SA	CKS CEMENT
FEST DATA AND REQUEST	T FOR AL	LOWAB	LE (Test must be					
TEST DATA AND REQUEST			LE (Test must be able for this d	efter recovery o lepth or be for fi	f total volum sil 24 hours)	e of load oil a	nd muss be eq	wal to or exceed top allow
TEST DATA AND REQUEST DIL WELL Date First New Oil Run To Tanke		LLOWAB	LE (Test must be a able for this d			e of load oil a pump, gas lift		
DEL WELL Date First New Oil Run To Tanke	Date	of Test	able for shie d					d
DIL WELL	Date		able for shie d		ethod (Flow,			POSTO3 81 N
<u>JIL, WELL</u> Date First New Oil Run To Tanke Longth of Tost	Date o Tubin	of Test	able for shie d	Producing Me Casing Press	ethod (Flow,		, etc.j	d
DEL WELL Date First New Oil Run To Tanke	Date	of Test	able for shie d	Producing Me	ethod (Flow,		, etc.j	d
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