

A blank 10x10 grid for graphing, consisting of 10 columns and 10 rows of squares.

**AREA 640 ACRES
LOCATE WELL CORRECTLY**

Oscar Bourg Drilling Company
(Company or Operator)

State
.....
(Loan)

Well No. 1 in SW 1/4 of SW 1/4, of Sec. 2, T. 16S, R. 31E, NMPM.

Wildcat

Pool Eddy

County.

Well is 660 feet from South line and 660 feet from West line

of Section **2**..... If State Land the Oil and Gas Lease No. is **E 5300**.....

Drilling Commenced.....**March 13**.....19**60**.....Drilling was Completed.....**March 23**....., 19**60**

Name of Drilling Contractor..... **Oscar Bourg Drilling Company**

Address **Box 953, Midland, Texas**

Elevation above sea level at Top of Tubing Head..... The information given is to be kept confidential until
..... 19.....

OIL SANDS OR ZONES

No. 1, from 3928 to 4100 No. 4, from _____ to _____

No. 2, from to No. 5, from to

No. 3, from.....to..... **No. 6, from.....to.....**

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1. from None to feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4. from..... to..... feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	32	Used		Texas Patn.			Surface
5 1/2	14	"		Baker		3964 - 3972	Oil string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	8 5/8	376	175	Pump & Plug		Cement circulated
7 7/8	5 1/2	4100	209	" "	10.5 #	Hole full

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation.....

North Platte, Neb.

CORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4100 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing April 5, 1960
OIL WELL: The production during the first 24 hours was 75 barrels of liquid of which 100% was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 36
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	1180	T. Devonian	
T. Salt.	1300	T. Silurian	
B. Salt.	2306	T. Montoya	
T. Yates.	2360	T. Simpson	
T. 7 Rivers		T. McKee	
T. Queen	3230	T. Ellenburger	
T. Grayburg		T. Gr. Wash.	
T. San Andres	3976	T. Granite	
T. Glorieta		T.	
T. Drinkard		T.	
T. Tubbs		T.	
T. Abo		T.	
T. Penn.		T.	
T. Miss.		T.	
T. Ojo Alamo		T. Kirtland-Fruitland	
		T. Farmington	
		T. Pictured Cliffs	
		T. Menefee	
		T. Point Lookout	
		T. Mancos	
		T. Dakota	
		T. Morrison	
		T. Penn.	
		T.	
		T.	
		T.	
		T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	337	337	Sand				
337	1134	797	Red Bed				
1134	1285	151	Anhydrite & shale				
1285	2306	1021	Salt				
2306	3112	806	Anhydrite				
3112	3216	104	" & Gyp				
3216	3393	177	" , shale & lime				
3393	3874	481	" & lime				
3874	4100	226	Lime & sand				

OIL CONSERVATION COMMISSION
ARTIFICIAL LIFT DIVISION
FILE
BUREAU OF MINES

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

April 12, 1960

Company or Operator Oscar Bourg Drilling Co. Address Box 953, Midland, Texas
Name Position or Title Agent